API NUMBER: 109 21372 B

NOTES:

Directional Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/19/2021

Expiration Date: 08/19/2022

PERMIT TO RECOMPLETE

WELL LOCATION	: Section: 09	Township	o: 11N Rang	e: 3W C	County:	OKLAHO	MA				
SPOT LOCATION	SW SW	W NE	FEET FROM QUARTE	R: FROM	SOUTH	FROM	WEST				
			SECTION LINE	ES: 5	560		100				
Lease Name:	B-J			Well No: 1	1-9			Well will be	100	feet from nearest unit	or lease boundary.
Operator Name	LINIT BETPOLEUM	COMPANY		-						OTO/OCO N	h 40744 0
Operator Name:	UNIT PETROLEUM	JOWIPANT		Telephone: 9	9184937	700; 9184	1937700			OTC/OCC Num	ber: 16711 0
UNIT PETRO	OLEUM COMPAN	Y					RDAN PAR	TNERSHIP			
PO BOX 702							401 N. MAY				
	2300	014	74470 0500				_	AVENUE			
TULSA,		OK	74170-2500			E	DMOND			OK 73034	
						╽┕					
						_					
Formation(s)	(Permit Valid for	Listed Fo	rmations Only):								
Name		Cod	e	Depth		1					
1 OSWEGO		4040	OSWG	6302							
2 PRUE		4041	PRUE	6366							
3 PENN BAS	AL UNCONF SAND	4018	BPUNC	6495							
Spacing Orders:	304089		Loc	cation Exception	on Orde	rs: 306	038		In	creased Density Orders:	No Density Orders
	397216					716	931				
	ners: No Pending		_	14/ 1: : :			.d· ***			Special Orders:	No Special Orders
Pending CD Numl	pers: No renaing			Working inter	est own	ers' notifie	d:			.,	
Total Depth:	6616 Groun	nd Elevation:	1190	Surface Ca	asing:	1243	IP	Depth t	to base	of Treatable Water-Bearin	ng FM: 860
Unde	r Federal Jurisdiction:	No				Apr	roved Method	for disposal of Drill	ina Flui	ds:	
	er Supply Well Drilled:										
Surfa	ce Water used to Drill:	No									
DIRECTIONA	L HOLE 1										
Section: 9	Township: 1	1N R	tange: 3W	Meridian:	IM						
	County: C	KLAHOM	A				Meas	sured Total Dep	th: 6	616	
Spot Location	(E D N			_							
	on of End Point: N	w nw	/ SW NE				11	ue Vertical Dep	un. C	0009	
Spot Location	on of End Point: N Feet From: S		/ SW No 1/4 Section L)			oue vertical Dep Point Location fi		9999	

Category	Description
HYDRAULIC FRACTURING	[11/4/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 306038	[11/5/2020 - GC2] - (F.O.) SW4 NE\$ 9-11N-3W X304089 OSWG, BPUNC, OTHERS 560' FSL, 100' FWL BOSWELL ENERGY CORPORATION 12-2-1986
LOCATION EXCEPTION - 716931 (202001886)	[2/16/2021 - GC2] - X306038 CHANGE OF OPERATOR TO UNIT PETROLEUM COMPANY 2-12-2021
SPACING - 304089	[11/5/2020 - GC2] - (40) SW4 NE4 9-11N-3W EST OSWG, BPUNC, OTHERS
SPACING - 397216	[11/5/2020 - GC2] - (UNIT) SW4 NE4 9-11N-3W EST SW OKLAHOMA CITY UNIT FOR PRUE SAND