API NUMBER: 083 23826 Α

Surface Water used to Drill: Yes

Oil & Gas

Straight Hole

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000

OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date: 05/13/2021 11/13/2022 Expiration Date:

PERMIT TO RECOMPLETE

WELL	L LOCATION	Section:	18	Township:	17N	Range:	2W	County:	LOGA	AN]					
SPOT	LOCATION:	C N2	SW	NE	FEET F	ROM QUARTER:	FROM	SOUTH	FROM	M W	EST							
					5	SECTION LINES:		990		66	0							
Lease	e Name:	BRAWLEY					Well No:	2-18				Well	will be	660	feet from	nearest unit	or lease bound	lary.
Opera	ator Name:	ATHAN INC				Te	elephone:	4053597	7055						ОТС	COCC Numb	oer: 1252	4 0
АТ	HAN INC									MORI	RIS GUTHR	IE PR	OPER	TIES	LLC			
1616 E 19TH ST STE 405								343 N	ERKLE DR	IVE								
ED	MOND,			OK	73013	3-6628				NOR	ИAN				OK	73069		
									L									
									_									
Fori	mation(s)	(Permit Vali	id for Li	isted For	mations	only):												
	Name	,		Code		• ,	Depth		٦ Г	N	ame				Code		Depth	
1	VERTZ			406VI			2390				RUE				404PRU	ıF	5282	
2	TONKAWA			406Ti			3465				ISSISSIPPI LIM	1E			351MSS		5459	
3	AVANT			405A			3965		[
4	HOGSHOO	TER		405H			4561											
5	OSWEGO			4040			5206											
Spac	cing Orders:	514727 200178				Loca	tion Excep	otion Orde	rs: N	No Excep	otions			In	creased Den	nsity Orders:	No Density Or	ders
		139266																
Pend	Pending CD Numbers: No Pending Working interest owner				ers' no	s' notified: ***			Special Orders: 313112									
Total Depth: 5840 Ground Elevation: 1049 Surface Casing: 3					300	D	IP		Depth t	to base	of Treatable	Water-Bearing	g FM: 140					
Under Federal Jurisdiction: No					1	Approved Method for disposal of Drilling Fluids:												
Fresh Water Supply Well Drilled: No																		

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[5/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[5/13/2021 - G56] - HGSR FORMATION UNSPACED; 160-ACRE LEASE (NE4)

SPACING - 139266	[5/12/2021 - G56] - (160/320) 18-17N-2W EST OTHER (320) EXT 77381/108199 AVNT (160)
SPACING - 200178	[5/12/2021 - G56] - (80/160) NE4 18-17N-2W SU NE/SW EXT 148442/190407 TNKW, OTHERS (160) EXT 148442/190407 OSWG, MSSLM, OTHERS (80) (VAC BY SP # 514727)
SPACING - 514727	[5/12/2021 - G56] - (160) 18-17N-2W EXT OTHERS VAC 200178 OSWG, MSSLM, OTHERS EST VRTZ, PRUE, OTHERS EXT 498272 OSWG, MSSLM, OTHERS