API NUMBER:	051	24829	

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/13/2021 Expiration Date: 11/13/2022

PERMIT TO DRILL

WELL LOCATION:	Section: 05	Township:	9N Range	e: 5W	County:	GRADY						
SPOT LOCATION:	SE SE NE	SW	FEET FROM QUARTE	R: FROM	SOUTH	FROM	WEST					
			SECTION LINE	S:	1585		2357					
Lease Name:	BARBARA CAMPBEL	L		Well No	: 4H-5-8			Well will	be 1585	feet from	nearest unit or leas	se boundary.
Operator Name:	CITIZEN ENERGY III L	LC		Telephone	: 9189494	680				отс	/OCC Number:	24120 0
CITIZEN ENE	RGY III LLC] [ті	HE EARL CA	MPBELL CF		IELTER	TRUST	
320 S BOSTO	ON AVE STE 900					81	10 W. MAIN					
TULSA,		OK	74103-3729			ті	UTTLE			ОК	73089	
						IL						

T

Formation(s) (Permit Valid for Listed Formations Only):

Oil & Gas

Name	Code	Depth				
MISSISSIPPIAN	359MSSP	9700				
Spacing Orders: 25322 65844		Location Exception Orders:	No Exceptions	Increased Dens	ity Orders:	No Density Orders
Pending CD Numbers:	202100731 202100732	Working interest owners	s' notified: ***	Speci	ial Orders:	No Special Orders
	202100735					
	202100736					
	202100737					
	202100738					
Total Depth: 17100	Ground Elevation: 1267	Surface Casing:	470	Depth to base of Treatable V	Vater-Bearin	g FM: 220
Under Feder	al Jurisdiction: No		Approved Method for dispos	al of Drilling Fluids:		
Fresh Water Supply Well Drilled: No			D. One time land application	(REQUIRES PERMIT)	PERI	MIT NO: 21-37630
Surface Wate	er used to Drill: Yes		H. (Other)	SEE MEMO		
PIT 1 INFORMAT	ION		Category of Pit:	С		
	stem: CLOSED Closed System Mear	ns Steel Pits	Liner not required for Categ	-		
	stem: WATER BASED			BED AQUIFER		
Chlorides Max: 5000 Av	•		Pit Location Formation:	DUNCAN		
	ground water greater than 10ft below be	ase of pit? Y				
	municipal water well? Y nead Protection Area? Y					
Fit <u>is</u> located	in a Hydrologically Sensitive Area.					
PIT 2 INFORMAT	ION		Category of Pit:	С		
Type of Pit Sys	stem: CLOSED Closed System Mean	Liner not required for Categ	jory: C			
Type of Mud Sys	stem: OIL BASED		Pit Location is:	BED AQUIFER		
Chlorides Max: 300000	-		Pit Location Formation:	DUNCAN		
	ground water greater than 10ft below b	ase of pit? Y				
	municipal water well? Y					
	nead Protection Area? Y					
Wellt	lead Fiblection Alea?					

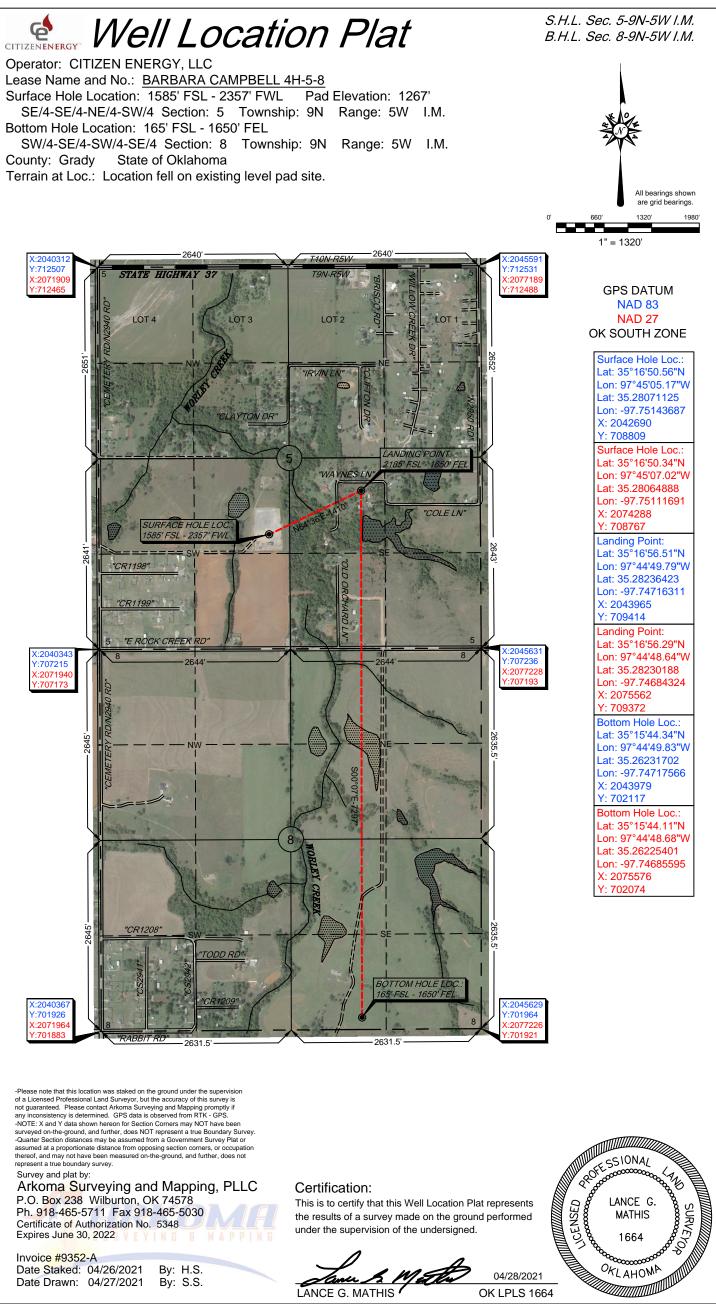
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HO	OLE 1					
Section: 8	Township:	9N	Range: 5W	Meridian: I	M Total Length:	7297
	County:	GRADY			Measured Total Depth:	17100
Spot Location	n of End Point:	S2 SI	E SW	SE	True Vertical Depth:	9700
	Feet From:	SOUTH	1/4 Sect	ion Line: 165	End Point Location from	
	Feet From:	EAST	1/4 Sect	ion Line: 1650	Lease, Unit, or Property Line:	165

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[5/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[5/12/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202100731	[5/13/2021 - GB6] - (E.O.) 5 & 8 -9N-5W EST MULTIUNIT HORIZONTAL WELL X253223 MSSP 5-9N-5W X658446 MSSP 8-9N-5W 33% 5-9N-5W 67% 35-9N-5W NO OPER. NAMED REC. 05/12/2021 (MOORE) ** S/B 8-9N-5W WILL BE CORRECTED AT FINAL HEARING PER OPERATOR.
PENDING CD – 202100732	[5/13/2021 - GB6] - (E.O.) 5 & 8 -9N-5W X253223 MSSP 5-9N-5W X658446 MSSP 8-9N-5W SHL 1585' FSL, 2357' FWL 5-9N-5W COMPL. INT. (5-9N-5W) NCT 2640' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (8-9N-5W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NO OPER. NAMED REC. 05/12/2021 (MOORE)
PENDING CD – 202100735	[5/13/2021 - GB6] - (E.O.) 5-9N-5W X253223 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC. 05/12/2021 (MOORE)
PENDING CD – 202100737	[5/13/2021 - GB6] - (E.O.) 5-9N-5W X165:10-3-28(C)(2)(B) MSSP (BARBARA CAMPBELL 4H-5-8) MAY BE CLOSER THAN 600' TO EARL 3-5 (API # 051-22737) NO OPER. NAMED REC. 05/12/2021 (MOORE)
PENDING CD – 202100738	[5/13/2021 - GB6] - (E.O.) 8-9N-5W X165:10-3-28(C)(2)(B) MSSP (BARBARA CAMPBELL 4H-5-8) MAY BE CLOSER THAN 600' TO HILL 1-8 (API # 051-22666) NO OPER. NAMED REC. 05/12/2021 (MOORE)
PENDING CD – 202100738	[5/13/2021 - GB6] - (E.O.) 8-9N-5W X658446 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC. 05/12/2021 (MOORE)
PUBLIC WATER SUPPLY	[5/12/2021 - GC2] - TRINITY CROSSING PENTECOSTAL HOLINESS CH- 1 WELL NE/4 6-9N-5W

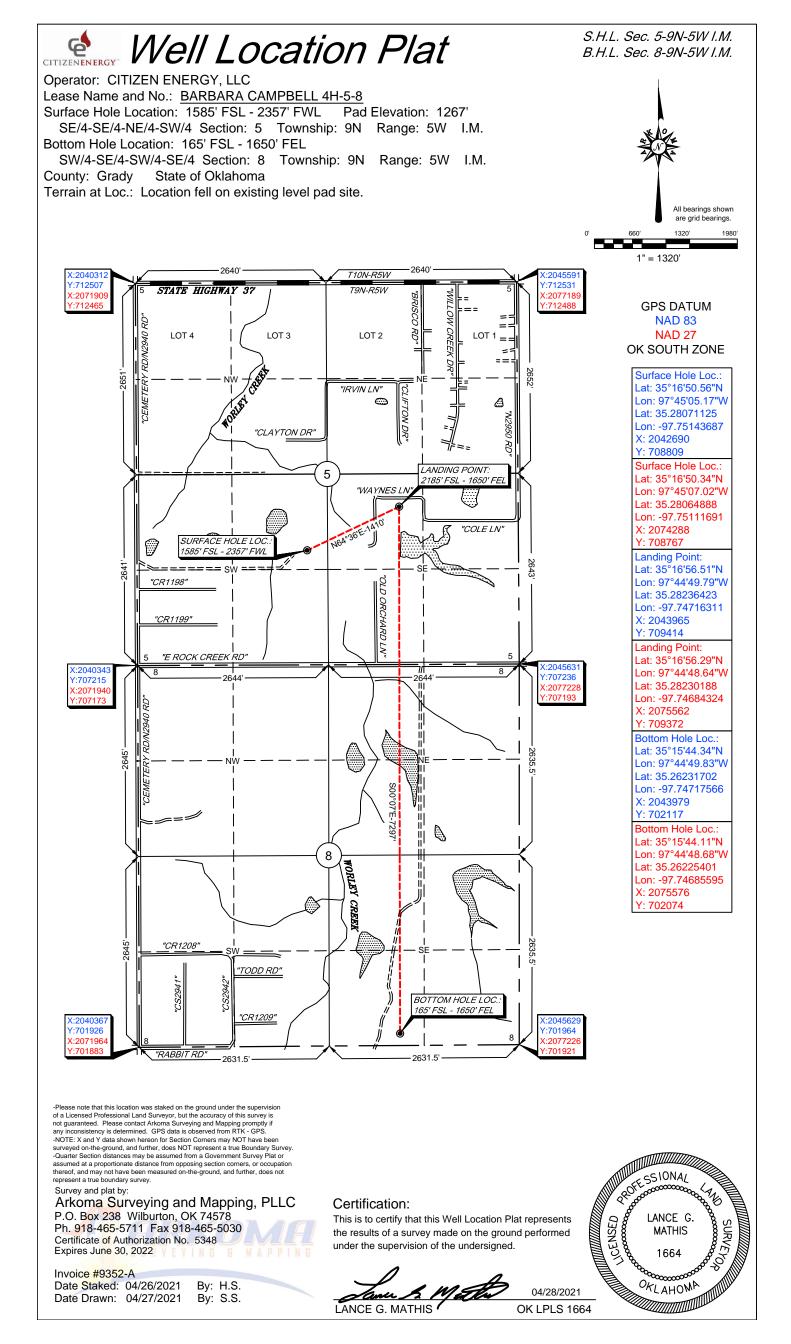
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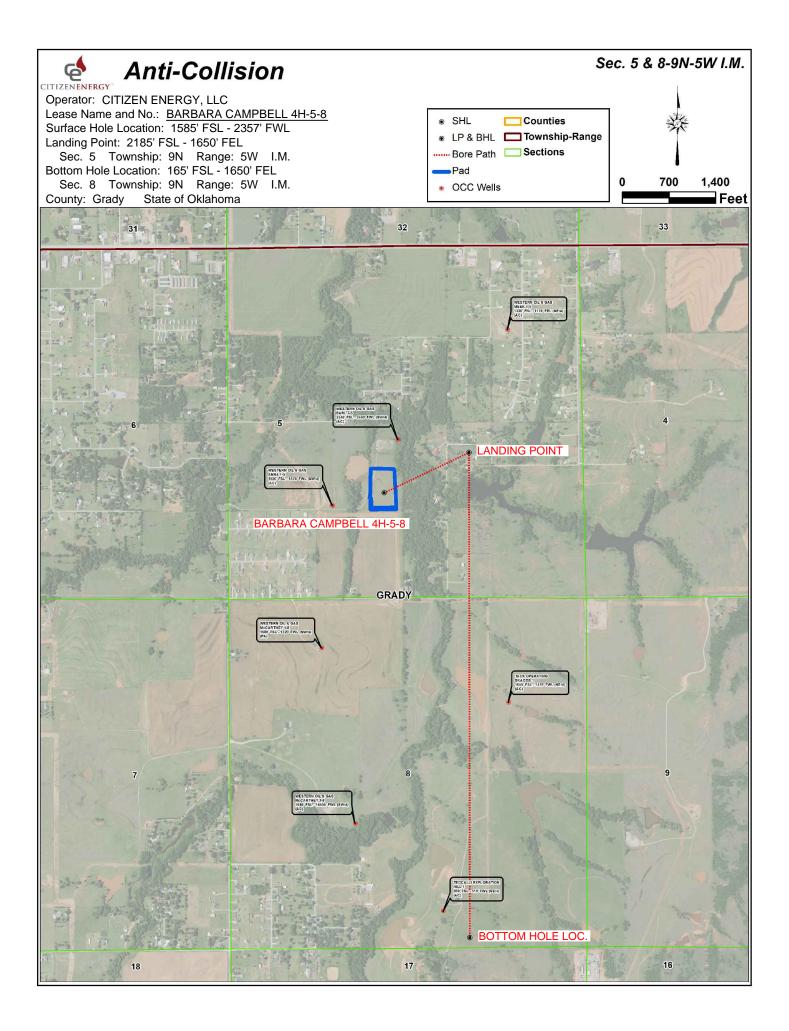
SPACING – 253223	[5/13/2021 - GB6] - (640) 5-9N-5W EXT 144013/217821/244149 MSSP, OTHERS EST OTHERS EXT OTHER
SPACING – 658446	[5/13/2021 - GB6] - (640(HOR) 8-9N-5W EST MSSP EXT OTHER COMPL. INT. (MSSP) NLT 660' FB (COEXIST SP. ORDER# 151101 MSSLM)
SURFACE CASING	[5/12/2021 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE A PUBLIC WATER SUPPLY

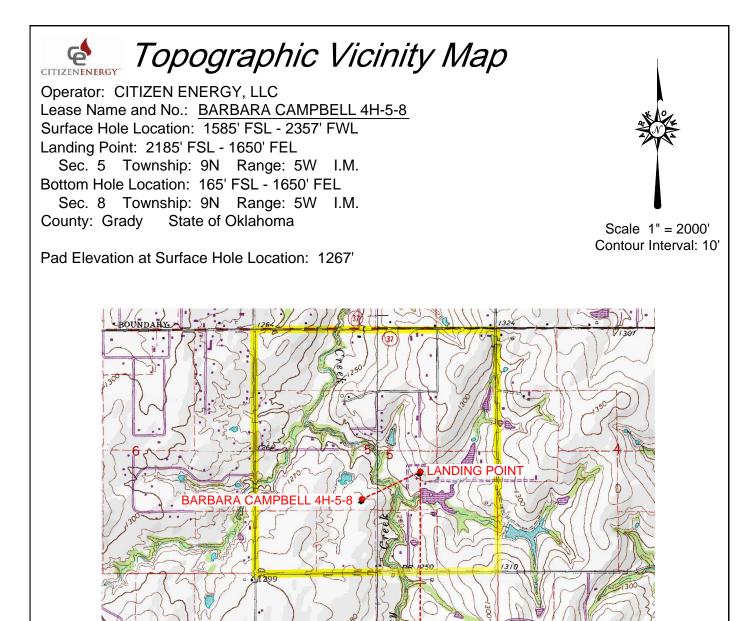


<u>Same</u> LANCE G. MATHIS

OK LPLS 1664







Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

BR 128

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Q N

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

BOTTOM HOLE LOC

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 04/26/2021

