

API NUMBER: 049 25337

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/13/2021
Expiration Date: 11/13/2022

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 1N Range: 1E County: GARVIN

SPOT LOCATION: ☐ SE ☐ NE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 717 1043

Lease Name: BILLIE JEAN Well No: #1 Well will be 717 feet from nearest unit or lease boundary.
Operator Name: BAYS EXPLORATION INC Telephone: 4052352297 OTC/OCC Number: 18082 0

BAYS EXPLORATION INC
4005 NW EXPRESSWAY STE 600
OKLAHOMA CITY, OK 73116-1689

WILLIAM DULANEY
10665 SCRUGGS RD
WYNNEWOOD OK 73098

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HOXBAR	405HXBR	2400
2	DEESE	404DEESS	5500
3	SPRINGER	401SPRG	6700
4	CANEY	354CNEY	8300
5	SYCAMORE	352SCMR	8550

	Name	Code	Depth
6	WOODFORD	319WDFD	8750
7	HUNTON	269HNTN	9030
8	VIOLA	202VIOL	9410
9	BROMIDE	202BRMD	9860

Spacing Orders: 519276

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202100575

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 10000

Ground Elevation: 801

Surface Casing: 240

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37603

H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK AND WASHITA RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

DIRECTIONAL HOLE 1

Section: 26 Township: 1N Range: 1E Meridian: IM
County: GARVIN

Measured Total Depth: 10000

True Vertical Depth: 9942

Spot Location of End Point: nn C SE SE
Feet From: SOUTH 1/4 Section Line: 660
Feet From: EAST 1/4 Section Line: 660

End Point Location from
Lease, Unit, or Property Line: 660

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202100575	<p>[5/13/2021 - GC2] - SE4 26-1N-1E X519276 BRMD, VIOL, HNTN, OTHERS 1 WELL REC. 5-10-2021 (HUBER)</p>
SPACING - 519276	<p>[5/13/2021 - GC2] - (160) 26-1N-1E VAC 132610 BRMD EST HXBR, DEESS, SPRG, CNEY, SCMR, WDFD, HNTN, VIOL, BRMD, OTHERS</p>

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049 25337 BILLIE JEAN #1

WELL LOCATION PLAT

Company Name: Bays Exploration, Inc. Lease Name: Billie Jean No. 1

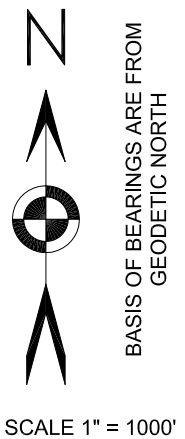
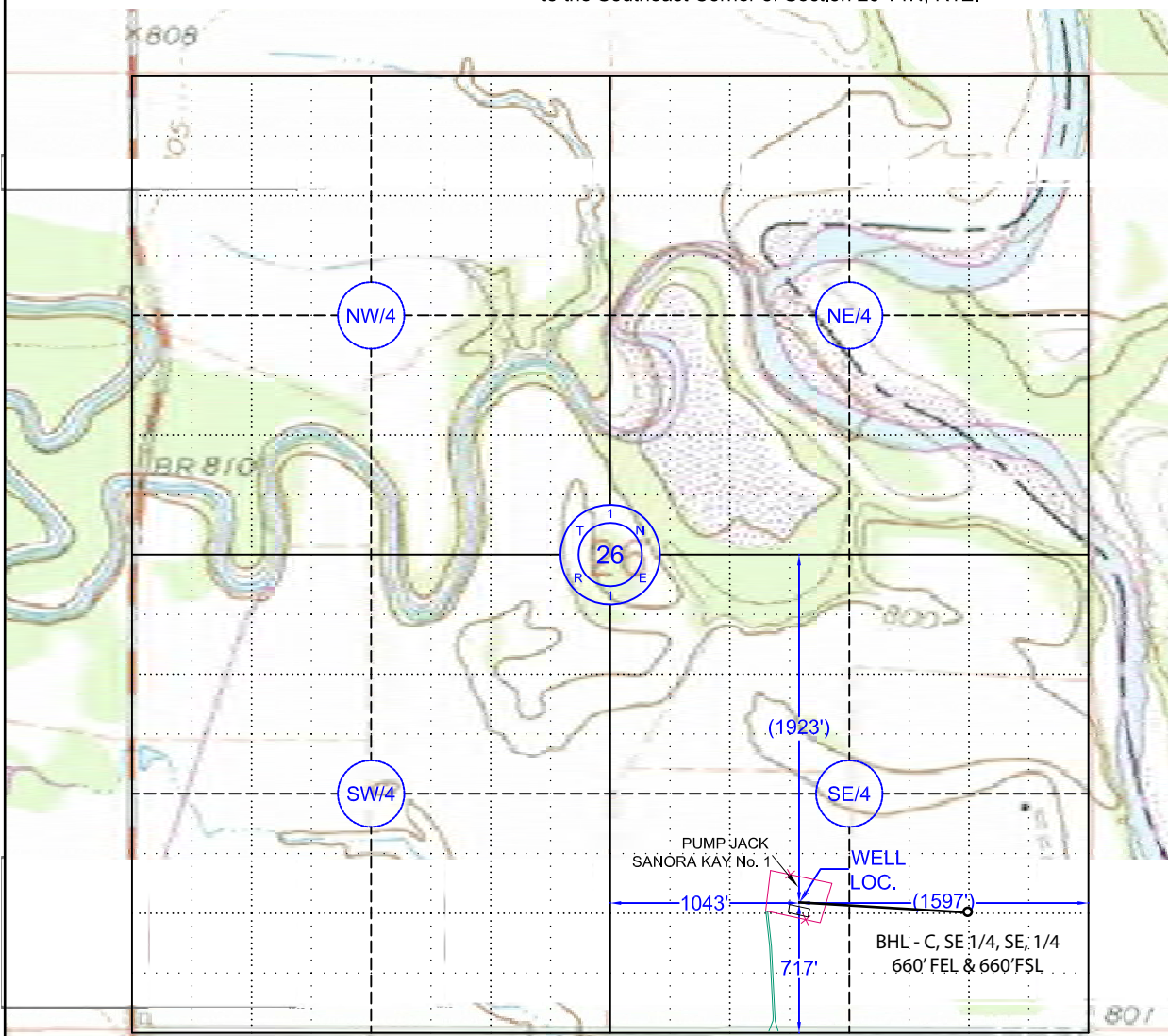
Section 26 Township 1 N Range 1 E, I.B.M., County of Garvin, State of Oklahoma

Original Location: 717' FSL - 1043' FWL SE/4 805' GROUND Elevation Good Location? YES

Topography: Proposed Location falls on existing Well Pad, S02°50'E 86' of the SANORA KAY No. 1 Pump Jack, and 20' Northeast of Tank Battery.

Best Accessibility to Location: From the South

Distance & Direction From Highway or Town: From the Intersection of State Highway No. 7 and U.S. Highway No. 77 North in Davis; Go West 2.4 miles on State Highway 7; Then Go North 1 mile on County Road N3280 to the Southeast Corner of Section 26 T1N, R1E.



Were Pipelines Located?

Yes ☐ No ☐

See Attached?

Yes ☐ No ☐

SECTION PHOTO

Company Name: Bays Exploration, Inc. Lease Name: Billie Jean No. 1

Section 26 Township 1 N Range 1 E, I.B.M, County of Garvin, State of Oklahoma

