

API NUMBER: 051 24828

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/13/2021
Expiration Date: 11/13/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 6N Range: 6W County: GRADY

SPOT LOCATION: ☐ SE ☐ SW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 310 695

Lease Name: LINTON Well No: 5-32-2XHW Well will be 310 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

NANCY JANE LENTS-WITT REV TRUST
1599 COUNTY ROAD 1440
NINNEKAH OK 73067

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14172
2	WOODFORD	319WDFD	14435
3	HUNTON	269HNTN	14453

Spacing Orders: 626136
607531
717396

Location Exception Orders: 717835

Increased Density Orders: 717445
717394

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 25214 Ground Elevation: 1146

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 480

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37580
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 5	Township: 5N	Range: 6W	Meridian: IM		Total Length: 9500	
County: GRADY				Measured Total Depth: 25214		
Spot Location of End Point: SW		NW	SE	SE	True Vertical Depth: 15826	
Feet From: SOUTH		1/4 Section Line: 725			End Point Location from	
Feet From: EAST		1/4 Section Line: 1254			Lease, Unit, or Property Line: 725	

NOTES:

Category	Description
DEEP SURFACE CASING	[5/6/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[5/6/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 717394	<p>[5/12/2021 - GB1] - 5-5N-6W X607531 WDFD 3 WELLS NO OP NAMED 3/22/21</p>
INCREASED DENSITY - 717445	<p>[5/12/2021 - GB1] - 32-6N-6W X626136 WDFD 3 WELLS NO OP NAMED 3/25/21</p>
LOCATION EXCEPTION - 717835 (2020001831)	<p>[5/12/2021 - GB1] - (I.O.) 32-6N-6W & 5-5N-6W X626136 MSSP, WDFD, HNTN 32-6N-6W X607531 MSSP, WDFD, HNTN 5-5N-6W COMPL INT (32-6N-6W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (5-5N-6W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL CONTINENTAL RESOURCES INC 4/16/21</p>
MEMO	[5/6/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 607531	<p>[5/12/2021 - GB1] - (640)(HOR) 5-5N-6W EST MSSP, WDFD, HNTN COMPL INT (WDFD) NLT 330' FB COMPL INT (MSSP, HNTN) NLT 660' FB</p>
SPACING - 626136	<p>[5/12/2021 - GB1] - (640)(HOR) 32-06N-06W EXT 607531 MSSP, WDFD, HNTN COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL COMPL INT (MSSP, HNTN) NLT 660' FB</p>
SPACING - 717396 (202001832)	<p>[5/12/2021 - GB1] - (I.O.) 32-6N-6W & 5-5N-6W EST MULTIUNIT HORIZONTAL WELL X626136 MSSP, WDFD, HNTN 32-6N-6W X607531 MSSP, WDFD, HNTN 5-5N-6W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 53% 32-6N-6W 47% 5-5N-6W CONTINENTAL RESOURCES INC 3/22/21</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

