| PI NUMBER: 093 25221 rizontal Hole Oil & Gas | OIL & GAS (F OKLAHOM (F | ORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL | | |
|---|-----------------------------------|---|------------------------------------|-------------------------------|
| | | DRTH FROM EAST 0 700 | | |
| Lease Name: JOSEPHINE | Well No: 1- | 27MH | Well will be 250 feet from ne | arest unit or lease boundary. |
| Operator CRAWLEY PETROLEUM CORPORA [®] Name: | TION | Telephone: 4052329700 | OTC/OCC Number | r: 7980 0 |
| CRAWLEY PETROLEUM CORPORATIO 105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 7 | 9N 73102-4803 | LARRY KL 242994 E. LONGDAL | CR58 | 73755 |
| Formation(s) (Permit Valid for Listed Form Name | nations Only): Depth | Name | De | epth |
| 1 MISSISSIPPI SOLID | 8850 | 6 | | |
| 2 | | 7 | | |
| 3 | | 8 | | |
| 4 5 | | 9 10 | | |
| Spacing Orders: 153519 | Location Exception Ord | | Increased Density Order | s [.] 694527 |
| Pending CD Numbers: 201900991 | | | Special Orders: | |
| Total Depth: 13850 Ground Elevation: 1736 | 6 Surface Ca | sing: 390 | Depth to base of Treatable W | ater-Bearing FM: 340 |
| Under Federal Jurisdiction: No | Fresh Water Su | pply Well Drilled: No | Surface Wat | er used to Drill: No |
| PIT 1 INFORMATION | | Approved Method for d | isposal of Drilling Fluids: | |
| Type of Pit System: ON SITE | | A. Evaporation/dewate | er and backfilling of reserve pit. | |
| Type of Mud System: WATER BASED | | | | |
| Chlorides Max: 20000 Average: 5000 | | D. One time land appl H. SEE MEMO | ication (REQUIRES PERMIT) | PERMIT NO: 19-3648 |
| Is depth to top of ground water greater than 10ft below base | e of pit? Y | | | |
| Within 1 mile of municipal water well? N | | | | |
| Wellhead Protection Area? N | | | | |
| Pit is located in a Hydrologically Sensitive Area. Category of Pit: 1B | | | | |
| | | | | |
| | | | | |
| Liner required for Category: 1B Pit Location is AP/TE DEPOSIT | | | | |

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 27 Twp 20N Rge 14W County MAJOR Spot Location of End Point: SE SW SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 700 Depth of Deviation: 8264 Radius of Turn: 900 Direction: 180 Total Length: 4172 Measured Total Depth: 13850 True Vertical Depth: 8980 End Point Location from Lease, Unit, or Property Line: 165

| Notes: | | | | |
|----------------------------|---|--|--|--|
| Category | Description | | | |
| HYDRAULIC FRACTURING | 4/16/2019 - G71 - OCC 165:10-3-10 REQUIRES: | | | |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; | | | |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, | | | |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG | | | |
| INCREASED DENSITY - 694527 | 4/22/2019 - G75 - 27-20N-14W X153519 MSSSD 1 WELL CRAWLEY PETRO. CORP. 4-11-2019 | | | |
| INTERMEDIATE CASING | 4/16/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES | | | |
| МЕМО | 4/16/2019 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT | | | |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 093 25221 JOSEPHINE 1-27MH

PENDING CD - 201900991

Description

4/22/2019 - G75 - (I.O.) 27-20N-14W X153519 MSSSD COMPL. INT. NCT 330' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 3-12-2019 (NORRIS) 4/22/2019 - G75 - (640) 27-20N-14W EXT 87492 MSSSD, OTHERS

SPACING - 153519

