PI NUMBER: 093 25221 rizontal Hole Oil & Gas	OIL & GAS ( F OKLAHOM (F	ORPORATION COMMISSIC CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL		
		DRTH FROM EAST 0 700		
Lease Name: JOSEPHINE	Well No: 1-	27MH	Well will be 250 feet from ne	arest unit or lease boundary.
Operator CRAWLEY PETROLEUM CORPORA <sup>®</sup> Name:	TION	Telephone: 4052329700	OTC/OCC Number	r: 7980 0
CRAWLEY PETROLEUM CORPORATIO 105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 7	9N 73102-4803	LARRY KL 242994 E. LONGDAL	CR58	73755
Formation(s) (Permit Valid for Listed Form Name	nations Only): Depth	Name	De	epth
1 MISSISSIPPI SOLID	8850	6		
2		7		
3		8		
4 5		9 10		
Spacing Orders: 153519	Location Exception Ord		Increased Density Order	s <sup>.</sup> 694527
Pending CD Numbers: 201900991			Special Orders:	
Total Depth: 13850 Ground Elevation: 1736	6 Surface Ca	sing: 390	Depth to base of Treatable W	ater-Bearing FM: 340
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Wat	er used to Drill: No
PIT 1 INFORMATION		Approved Method for d	isposal of Drilling Fluids:	
Type of Pit System: ON SITE		A. Evaporation/dewate	er and backfilling of reserve pit.	
Type of Mud System: WATER BASED				
Chlorides Max: 20000 Average: 5000		D. One time land appl H. SEE MEMO	ication (REQUIRES PERMIT)	PERMIT NO: 19-3648
Is depth to top of ground water greater than 10ft below base	e of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area. Category of Pit: 1B				
Liner required for Category: 1B Pit Location is AP/TE DEPOSIT				

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location Formation: TERRACE

## HORIZONTAL HOLE 1

Sec 27 Twp 20N Rge 14W County MAJOR Spot Location of End Point: SE SW SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 700 Depth of Deviation: 8264 Radius of Turn: 900 Direction: 180 Total Length: 4172 Measured Total Depth: 13850 True Vertical Depth: 8980 End Point Location from Lease, Unit, or Property Line: 165

Notes:				
Category	Description			
HYDRAULIC FRACTURING	4/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INCREASED DENSITY - 694527	4/22/2019 - G75 - 27-20N-14W X153519 MSSSD 1 WELL CRAWLEY PETRO. CORP. 4-11-2019			
INTERMEDIATE CASING	4/16/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES			
МЕМО	4/16/2019 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 093 25221 JOSEPHINE 1-27MH

PENDING CD - 201900991

Description

4/22/2019 - G75 - (I.O.) 27-20N-14W X153519 MSSSD COMPL. INT. NCT 330' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 3-12-2019 (NORRIS) 4/22/2019 - G75 - (640) 27-20N-14W EXT 87492 MSSSD, OTHERS

SPACING - 153519

