

API NUMBER: 137 26139 J

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/03/2020

Expiration Date: 12/03/2021

Directional Hole Oil & Gas

Amend reason: ADD DEEGP AND DKHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 2N Range: 7W County: STEPHENS

SPOT LOCATION: ☐ NE ☐ NW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1162 974

Lease Name: CITY OF MARLOW

Well No: 2-17

Well will be 974 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300; 4055331300

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC

1511 S SANGRE RD

STILLWATER, OK 74074-1869

RICHARD DONOHEW

401 E. CHOCTAW

MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MIDDLE HOXBAR	405HXBRM	10344
2	LOWER HOXBAR	405HXBRL	11741
3	DEESE	404DEESS	12962
4	DORNICK HILLS	403DKHL	14896

Spacing Orders: 291063

Location Exception Orders: No Exceptions

Increased Density Orders: 521625

711879

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18116

Ground Elevation: 1286

Surface Casing: 1583 IP

Depth to base of Treatable Water-Bearing FM: 1360

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 17 Township: 2N Range: 7W Meridian: IM
County: STEPHENS

Measured Total Depth: 18116

Spot Location of End Point: NE NW NE SW

True Vertical Depth: 17803

Feet From: SOUTH 1/4 Section Line: 2470

End Point Location from

Feet From: WEST 1/4 Section Line: 1874

Lease, Unit, or Property Line: 1874

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>9/13/2021 - GB1 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 521625	<p>3/23/2020 - GB1 - 17-2N-7W X291063 HXBRL, HXBRL, DEEGP, DKHL XOTHER 4 WELLS CHESAPEAKE OPERATING LLC 3/14/2006</p>
INCREASED DENSITY - 711879	<p>6/3/2020 - GB1 - 17-2N-7W X521625 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC</p>
SPACING - 291063	<p>9/13/2021 - GB1 - (640/320) 17-2N-7W VAC OTHERS VAC 367805/51568 WADEU EXT (320) OTHERS EXT (640) 121220/VAR HXBRL, HXBRL, OTHER EXT (640) 140380/VAR DEEGP, DKHL</p>