API NUMBER: 047 60031 D

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/19/2021	
Expiration Date:	05/19/2023	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

VELL LOCATION: Section	n: 13	Township:	: 22N	Range:	400	County: 0	SARFIELD		]				
POT LOCATION: C	E2 NE	NE	FEET	T FROM QUARTER:	FROM	SOUTH	FROM WEST						
				SECTION LINES:		1980	2310						
ease Name: CK WAL	(ER				Well No:	76		Well	will be 33	0 feet from	n nearest uni	or lease	boundary.
perator Name: M M ENE	RGY INC			T	elephone	: 40546333	55			ОТ	C/OCC Nun	nber:	19118 0
M M ENERGY INC							ARCO						
PO BOX 21904							1701 SUN	MMIT AVE #2					
OKLAHOMA CITY,		OK	7313	34-1904			PLANO			TX	75074		
Townships (Downships	\/alid fa l	into d For		a a Orali d									
	Valid for L												
Name	Valid for L	Code	9		Depth								
Name HOOVER	Valid for L	Code 406H	OVR	:	2400								
Name HOOVER ELGIN	Valid for L	<b>Code</b> 406H 406E	OVR ELGN	:	2400 2600								
Name HOOVER ELGIN	Valid for L	Code 406H	OVR ELGN	:	2400								
Name HOOVER ELGIN ENDICOTT		<b>Code</b> 406H 406E	OVR ELGN	:	2400 2600 2800	ption Orders	· No Exce	ptions		Increased De	ensity Orders:	No I	Density
Name  HOOVER  ELGIN  ENDICOTT  Spacing Orders: No Spa		406H 406E 406E	OVR ELGN	Loca	2400 2600 2800 tion Exce	ption Orders		ptions	_		ensity Orders: pecial Orders:		Density Special
Name  HOOVER  ELGIN  BENDICOTT  Spacing Orders: No Space	acing Pending	406H 406E 406E	IOVR ELGN ENDC	Loca	2400 2600 2800 tion Exce		rs' notified: ***	ptions P	Depth to ba	Sp		No S	Special
Name HOOVER ELGIN ENDICOTT Spacing Orders: No Space	ncing Pending	Code 406H 406E 406E	IOVR ELGN ENDC	Loca	2400 2600 2800 tion Exce	terest owne	rs' notified: *** 282	<u>.                                    </u>		Sp se of Treatabl	pecial Orders:	No S	Special
Name HOOVER ELGIN ENDICOTT Spacing Orders: No Space Pending CD Numbers: No Total Depth: 4200	Pending Ground I	Code 406H 406E 406E	IOVR ELGN ENDC	Loca	2400 2600 2800 tion Exce	terest owne	rs' notified: *** 282	P		Sp se of Treatabl	pecial Orders:	No S	Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[11/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS
	TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/19/2021 - G56] - FORMATIONS UNSPACED; 160-ACRE LEASE (NE4)