

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

ARI NUMBER: 087 22329

Approval Date: 11/19/2021
Expiration Date: 05/19/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 25 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 292 2247

Lease Name: WHETSTONE Well No: 0604 25-36 3MXH Well will be 292 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

HARDAGE LAND TRUST
15213 180TH STREET
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	MS	0-20

Spacing Orders: 669469
720721

Location Exception Orders: 720722

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20611

Ground Elevation: 1094

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 60

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37937

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

Cancelled per Operator Request.
Steven Carlson 03/01/2022

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 36	Township: 6N	Range: 4W	Meridian: IM	Total Length: 10252
County: MCCLAIN				Measured Total Depth: 20611
Spot Location of End Point: SW	SW	SE	SW	True Vertical Depth: 9920
Feet From: SOUTH	1/4 Section Line: 100		End Point Location from	
Feet From: WEST	1/4 Section Line: 1600		Lease, Unit, or Property Line: 100	

NOTES:

Category	Description
DEEP SURFACE CASING	[11/12/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[11/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 720722 (202101623)	<p>[11/19/2021 - GC2] - (I.O.) 25 & 36-6N-4W X669469 MSSP, OTHER 25 & 36-6N-4W COMPL. INT. (25-6N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (36-6N-4W) NCT 0' FNL, NCT 150' FSL, NCT 990' FWL CPRP SERVICES, LLC 9-22-2021</p>
MEMO	[11/12/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - CRINER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 669469	<p>[11/19/2021 - GC2] - (640)(HOR) 25 & 36-6N-4W VAC OTHERS VAC 321219 SCMR SW4 25-6N-4W EXT 652256 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB</p>
SPACING - 720721 (202101622)	<p>[11/19/2021 - GC2] - (I.O.) 25 & 36-6N-4W EST MULTIUNIT HORIZONTAL WELL X669469 MSSP, OTHER 25 & 36-6N-4W 50% 25-6N-4W 50% 36-6N-4W CPRP SERVICES, LLC 9-22-2021</p>
WATERSHED STRUCTURE	[11/12/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 527-3452 PRIOR TO DRILLING

Steven Carlson

From: Carla Gomez <carla.gomez@eightynine.energy>
Sent: Tuesday, March 1, 2022 9:47 AM
To: Steven Carlson
Subject: [EXTERNAL] RE: EXTERNAL WHETSTONE 0604 25-36 3WXH

Awesome!

Thank you very much Steven! 😊

Have a great day!

From: Steven Carlson <Steven.Carlson@occ.ok.gov>
Sent: Tuesday, March 1, 2022 9:45 AM
To: Carla Gomez <carla.gomez@eightynine.energy>
Subject: RE: EXTERNAL WHETSTONE 0604 25-36 3WXH

Good morning,
Thanks for the quick reply!

I will cancel the extant permit for WHETSTONE 0604 25-36 3MXH (API# 087-22329; permitted 11/19/2021); per your request. No other actions are required on your part.

I will proceed with final review of permit for WHETSTONE 0604 25-36 3WXH at 292' FNL 2247' FWL 25-6N-4W; and will let you know when that permit has been approved.

Thanks,
Respectfully,
Steven Carlson

From: Carla Gomez <carla.gomez@eightynine.energy>
Sent: Tuesday, March 1, 2022 8:54 AM
To: Steven Carlson <Steven.Carlson@occ.ok.gov>
Subject: [EXTERNAL] RE: EXTERNAL WHETSTONE 0604 25-36 3WXH

Good morning, Steven,

After discussing with management, we would like to withdraw the drilling permit for the Whetstone 0604 25-36 3MXH.

The surface location for the ITD for the 3WXH is correct.

Please advise on what needs to be done to withdraw the permit for the WHETSTONE 0604 25-36 3MXH, API# 087-22329?

Thank you,
Carla

From: Steven Carlson <Steven.Carlson@occ.ok.gov>
Sent: Monday, February 28, 2022 2:55 PM
To: Carla Gomez <carla.gomez@eightynine.energy>
Subject: EXTERNAL WHETSTONE 0604 25-36 3WXH

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have a question regarding the SHL for subject ITD.

Your application and plat shows the requested SHL for WHETSTONE 0604 25-36 3WXH at 292' FNL 2247' FWL 25-6N-4W. This however appears to be the SHL for the permitted WHETSTONE 0604 25-36 3MXH (API# 087-22329; permitted 11/19/2021).

The SHL cannot be the same; must be different by at least 25'.

Please clarify the SHL for the subject proposed well.

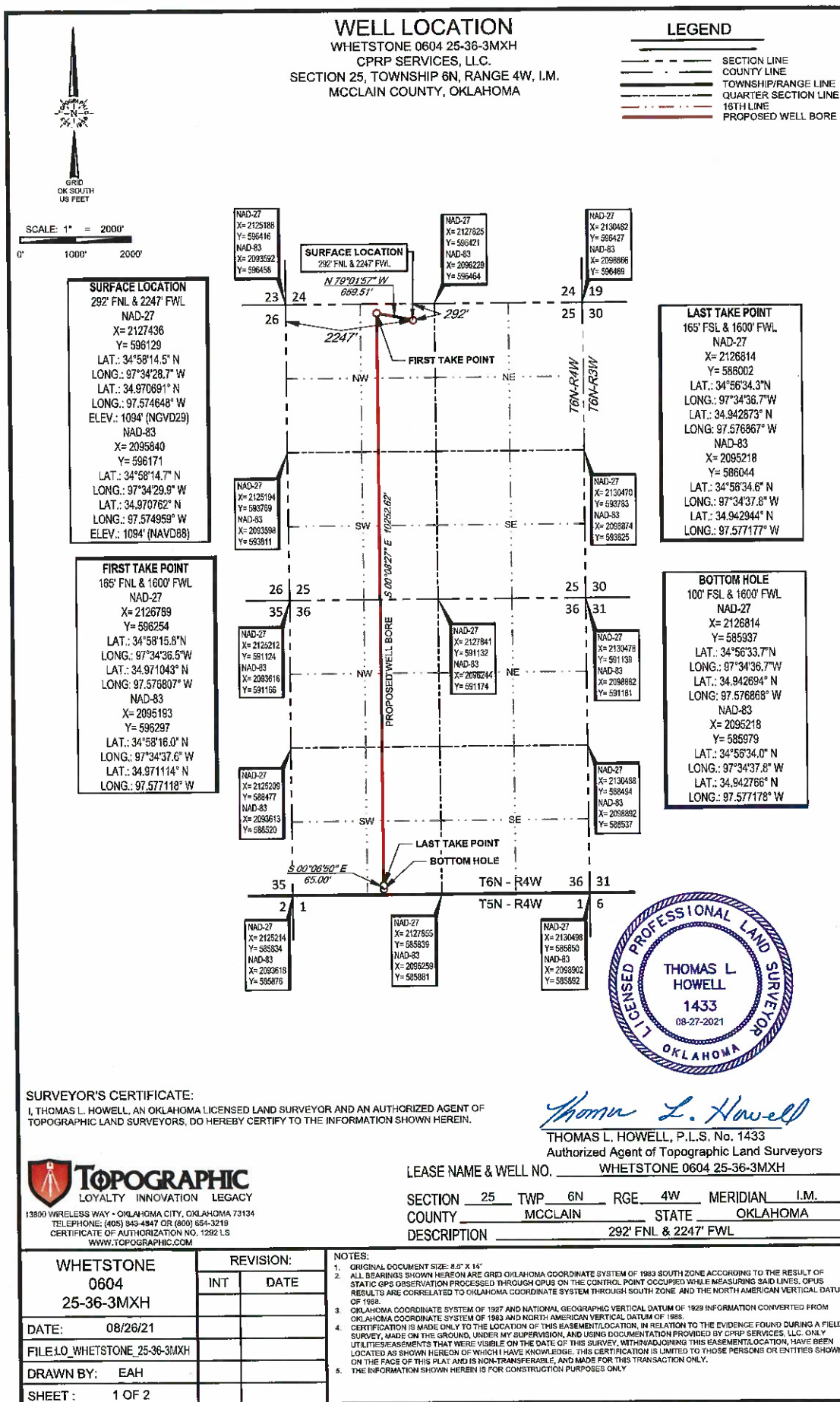
Thanks!

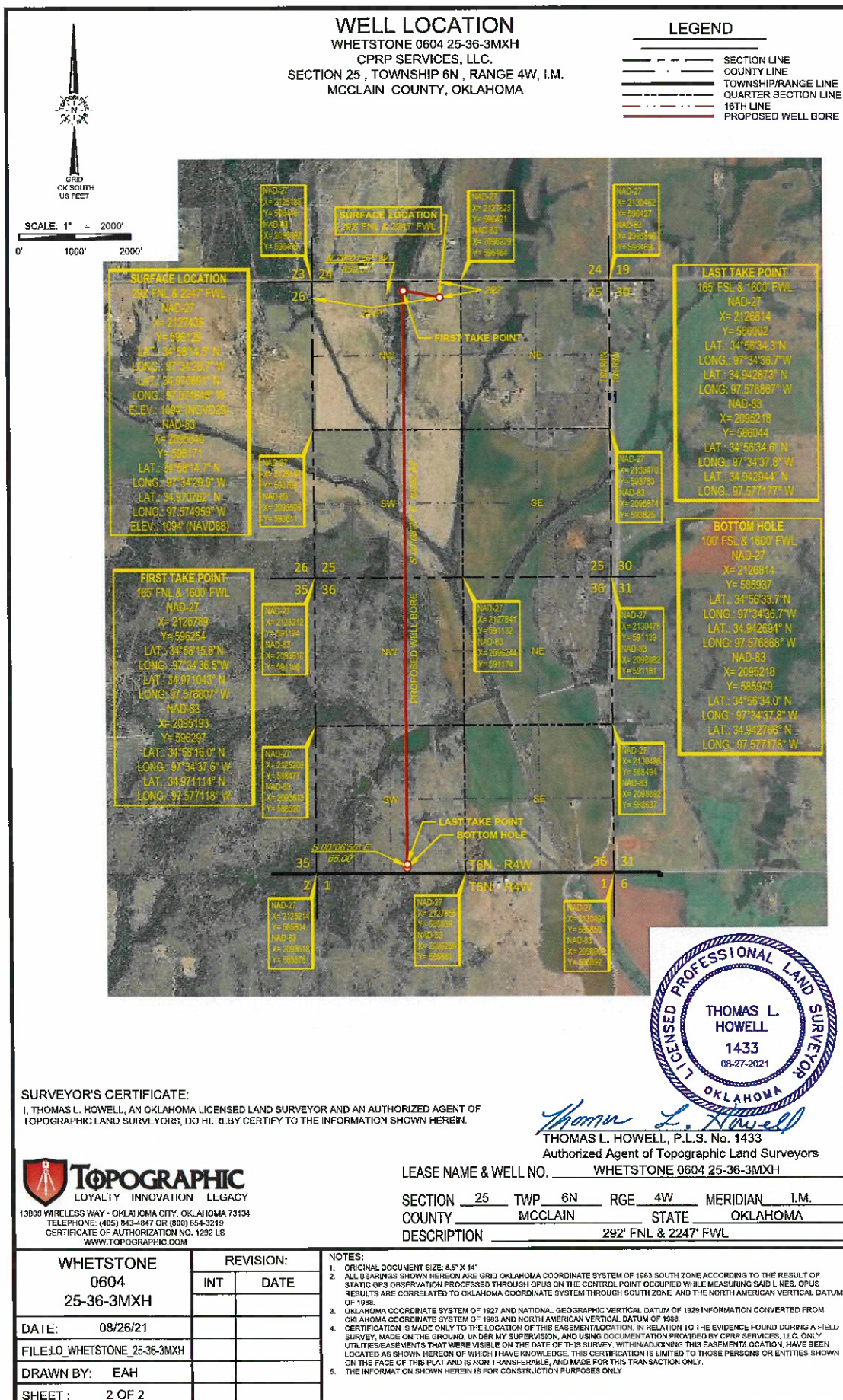
Respectfully,

Steven Carlson
Oil & Gas Division
Steven.Carlson@occ.ok.gov
Office: (405) 521-2452

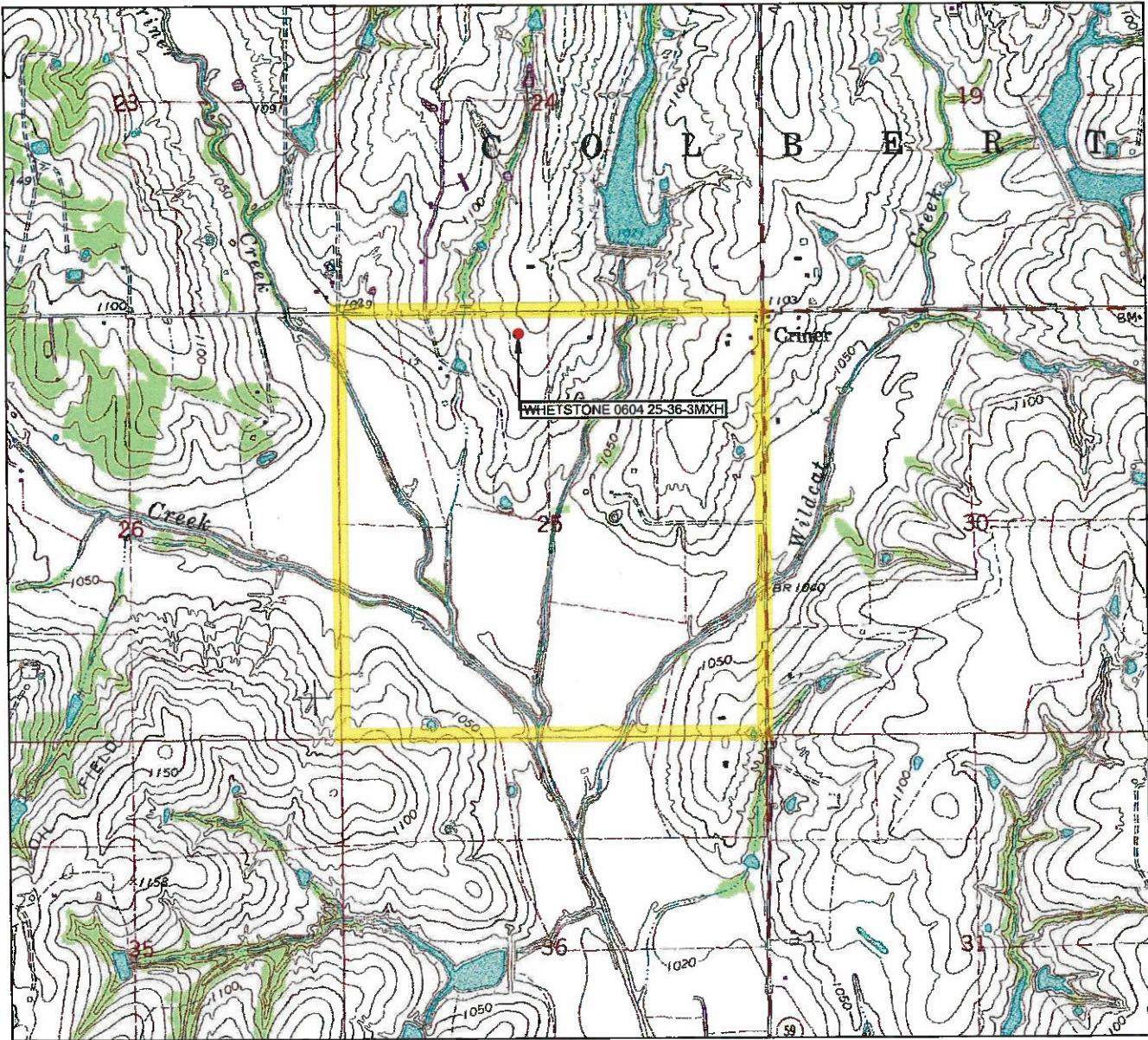
Oklahoma Corporation Commission
Post Office Box 52000
Oklahoma City, Oklahoma 73152







LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. WHETSTONE 0604 25-36-3MXH

SECTION 25 TWP 6N RGE 4W MERIDIAN 1.M.

COUNTY MCCLAIN STATE OKLAHOMA

DESCRIPTION 292' FNL & 2247' FWL

ELEV.: 1094' (NGVD29)

ELEV.: 1094' (NAVD88)



SCALE: 1" = 2000'
0' 1000' 2000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CRP SERVICES, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

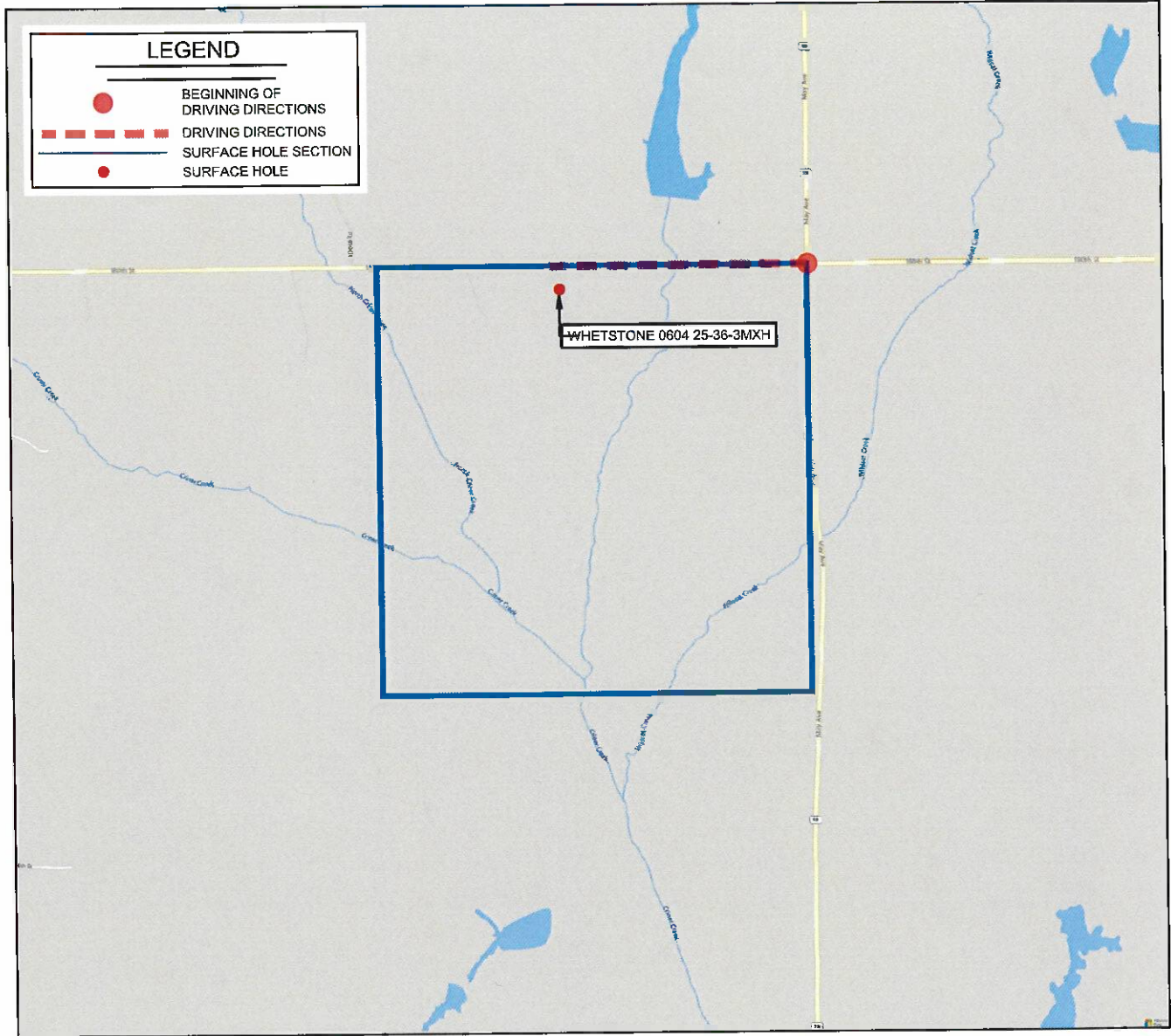
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
TELEPHONE: (405) 843-4847 OR (800) 654-3219
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO. WHETSTONE 0604 25-36-3MXH

SECTION 25 TWP 6N RGE 4W MERIDIAN 1M.

COUNTY MCCLAIN STATE OKLAHOMA

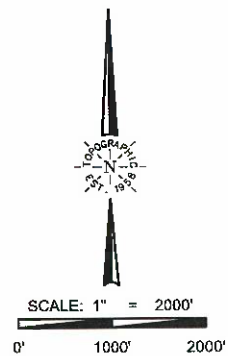
DESCRIPTION 292' FNL & 2247' FWL

DISTANCE & DIRECTION

FROM THE INTERSECTION OF HWY 122, AND HWY 59 IN CRINER
OKLAHOMA, TAKE HWY 122 WEST FOR JUST OVER HALF A MILE TO
LOCATION.

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