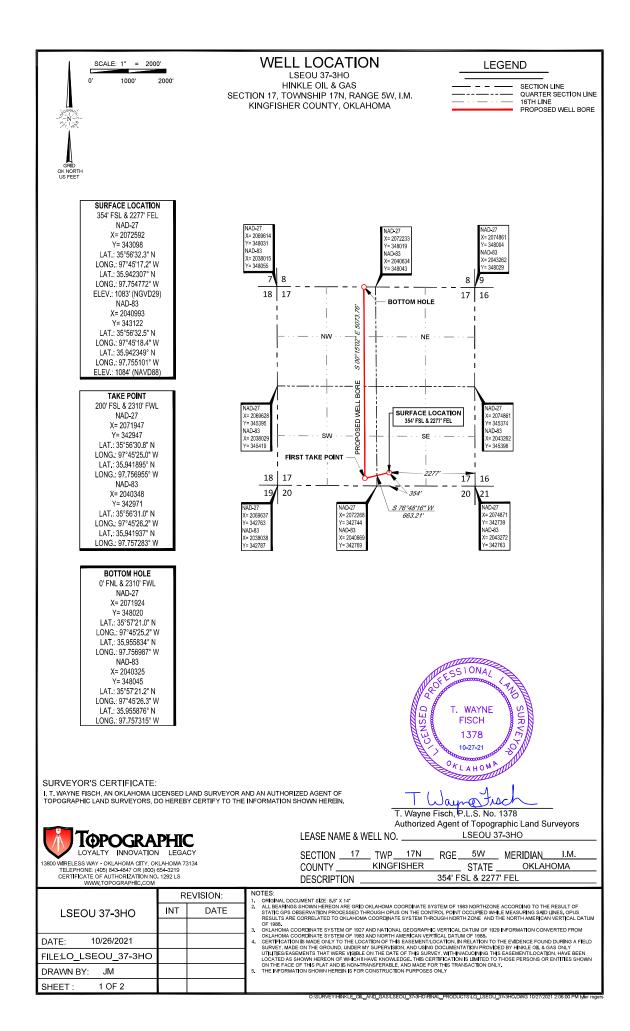
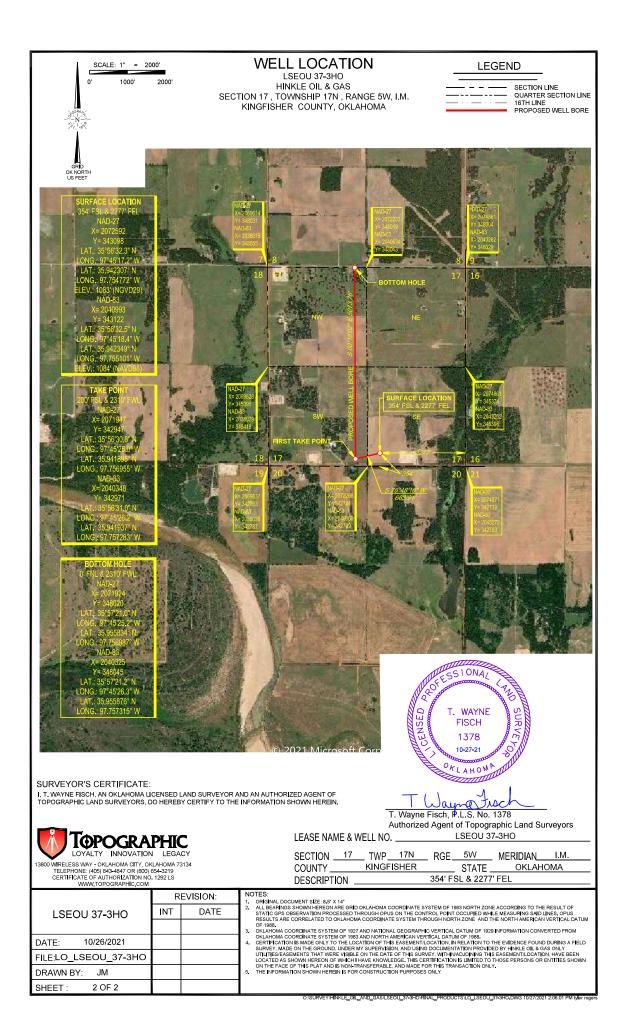
API NUMBER: 073 26797	OIL & GA	A CORPORATION COMMISSION S CONSERVATION DIVISION P.O. BOX 52000 IOMA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date:11/19/2021Expiration Date:05/19/2023
	PE	RMIT TO DRILL	
WELL LOCATION: Section: 17 Town	nship: 17N Range: 5W	County: KINGFISHER]
SPOT LOCATION: NE SW SW	SE FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM EAST 354 2277	-
Lease Name: LINCOLN SOUTHEAST OSW	EGO UNIT Well No	: 37-3HO Well	will be 354 feet from nearest unit or lease boundary.
Operator Name: HINKLE OIL & GAS INC	Telephone	e: 4058480924	OTC/OCC Number: 21639 0
HINKLE OIL & GAS INC		BCE-MACH III LLC	
5600 N MAY AVE STE 295		14201 WIRELESS WAY	1
OKLAHOMA CITY, C	K 73112-4275	OKLAHOMA CITY	OK 73134
Formation(s) (Permit Valid for Listed	Formations Only):		
Name	Code Depth		
1 OSWEGO	404OSWG 6300		
Spacing Orders: 52793	Location Exce	eption Orders: No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pending	Working ir	nterest owners' notified: ***	Special Orders: No Special
Total Depth: 11947 Ground Elevat	ion: 1084 Surface	Casing: 240	Depth to base of Treatable Water-Bearing FM: 190
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37959
Surface Water used to Drill: No		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION		Category of Pit:	с
Type of Pit System: CLOSED Closed	System Means Steel Pits	Liner not required for Catego	ry: C
Type of Mud System: WATER BASED		Pit Location is:	AP/TE DEPOSIT
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	TERRACE
Is depth to top of ground water greater than	10ft below base of pit? Y		
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensit	ive Area		
HORIZONTAL HOLE 1			
Section: 17 Township: 17N	Range: 5W Meridia		al Length: 5073
County: KINGFI	SHER	Measured Tota	al Depth: 11947
Spot Location of End Point: N2	NE NE NW	True Vertica	al Depth: 6329
Feet From: NORTH Feet From: WEST	1/4 Section Line: 1 1/4 Section Line: 23	End Point Loca 310 Lease,Unit, or Prop	

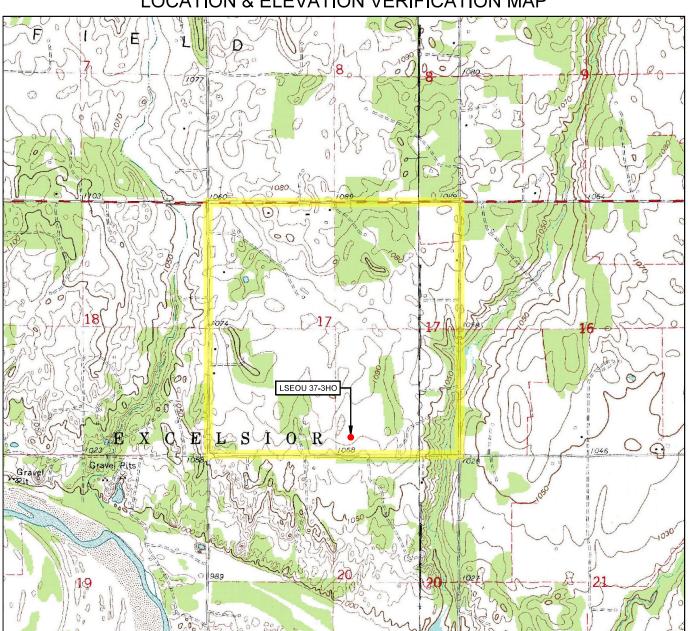
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[11/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 52793	[11/19/2021 - G56] - (UNIT) 17-17N-5W EST LINCOLN SOUTHEAST OSWEGO UNIT FOR OSWG







LOCATION & ELEVATION VERIFICATION MAP

LEASE NAME & WELL NO.	LSEOU 37-3HO	
SECTION <u>17</u> TWP <u>17N</u> COUNTY <u>KINGFISHER</u> DESCRIPTION <u>ELEV.: 1083' (NGVD29)</u> ELEV.: <u>1084' (NAVD88)</u>	_ RGE5WMERIDIANI.M STATEOKLAHOMA 354' FSL & 2277' FEL	

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY HINKLE OIL & GAS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.

