API NUMBER:	011	21522	D

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/07/2021 Expiration Date: 06/07/2023

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	23	Township:	16N	Range:	10\//	County:		=						
				7											
SPOT LOCATION:	С	SE	SW	FEET FRO	M QUARTER:	FROM	SOUTH	FROM	WEST						
				SEC	CTION LINES:		660		1980						
Lease Name:	SHAFFER					Well No:	1-23 SW	D		Well will be	605	feet from	nearest unit	or lease	e boundary.
Operator Name:	H2OK LLC				Te	elephone:	8306378	275				ОТС	OCC Num	ber:	24060 0
H2OK LLC								1 [,	MAXINE PETERS						
PO BOX 3014															
MARBLE FALL	LS,		ТΧ	78654-3	3076			F	RT 1 BOX 102						
								V	WATONGA			OK	73772		
									WATONGA			OK	73772		
Formation(s)	(Permit Val	id for Li	sted For	mations (Only).	_	_		WATONGA			ОК	73772	_	
. ,	(Permit Val	id for Li				Denth			WATONGA			OK	73772		
Name	(Permit Val	id for Li	Code	•	[Depth			VATONGA			ОК	73772		
Name 1 CHESTER				•	ן נ נ	3900								Na	
Name 1 CHESTER	(Permit Val		Code	•	ן נו נו	3900	ption Order		VATONGA		In	OK creased Der		No	Density
Name 1 CHESTER	No Spacin	g	Code 354C	•	Locat	ion Excep	otion Order	s: N	o Exceptions		In	creased Der			Density Special
Name 1 CHESTER Spacing Orders: N	No Spacin	g Inding	Code 354C	STR	Locat	ion Excer		s: N	o Exceptions	Depth		creased Der Spe	sity Orders:	No S	Special
Name 1 CHESTER Spacing Orders: N Pending CD Numbers Total Depth: 107	No Spacin	g nding Ground E	Code 354C	STR	Locat	ion Excer	erest owne	s: N rrs' notif 1024	o Exceptions		to base	creased Der Spe of Treatable	sity Orders: cial Orders:	No S	Special
Name 1 CHESTER Spacing Orders: N Pending CD Numbers Total Depth: 107 Under Fr	No Spacin ^{rs:} No Pe	g Inding Ground E ion: No	Code 354C	STR	Locat	ion Excer	erest owne	s: N rrs' notif 1024	o Exceptions		to base	creased Der Spe of Treatable	sity Orders: cial Orders:	No S	Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	10/29/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH
	WELLS, NOTICE ALSO GIVEN THE BOSINESS DATS IN ADVANCE TO OTTSET OF ENTITIES WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS
	TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	1/14/2020 - GC2 - N/A DISPOSAL WELL