API NUMBER:	087 22288 Oil & Gas		• •	OIL & GA	S CONSI P.O. B	ER\ OX TY,	OK 73152-2000				proval Date: piration Date		/04/2020 /04/2021	
				<u>PE</u>	RMIT	Т	<u>O DRILL</u>							
WELL LOCATION:	Section: 07	Township:	7N R	ange: 4W	County: N	мсс	LAIN							
SPOT LOCATION:	SW NE SE	SW	FEET FROM QU	ARTER: FROM	SOUTH	FRC	WEST							
			SECTION	LINES:	950		1987							
Lease Name:	MCCORN			Well No:	0704 2HN	N-18)	X We	ell will	be 9	950 fe	et from nea	rest unit	t or lease bou	undary.
Operator Name:	OVINTIV MID-CONTINE	ENT INC.		Telephone	28121051	100; 9	9188781290;				OTC/O	CC Num	ber: 209	944 0
	-CONTINENT INC.					1 [
							ROY AND CONNIE B		NCC					
	Y AVE STE 100													
	ANDS,	ТΧ	77380-276	4			26442 COUNTY LINE	: AVE	=		o			
							BLANCHARD				OK 73	010		
Formation(s)	(Permit Valid for L	isted For	mations Onl	<i>w</i>).										
Name		Code												
1 MISSISSIPF		359M		Depth 10288										
2 WOODFOR		319W		10288										
Spacing Orders:	655159			Location Exce	ntion Orders	s.	695825			Increa	sed Density	Orders:	693420	
	695824			Econulon Exce			695837				,		693421	
													693422	
													693423	
Pending CD Numb	ers: No Pending							-	-		Special	Orders:	No Special	Orders
Total Depth: 2	21081 Ground	Elevation: 1	251	Surface	Casing:	15	00	De	pth to b	ase of Tr	reatable Wa	ter-Bearii	ng FM: 440	
					e a c a c a c a c a c a c a c a c a c a	[approved
												casin		appioved
	Federal Jurisdiction: No r Supply Well Drilled: No					F	Approved Method for dispos							
	e Water used to Drill: No						D. One time land application						RMIT NO: 20	
							E. Haul to Commercial pit facil	inty: Se	C. 31 1	wn. 12N I	Rng. 8vv Cr	ity. 17 Or	der No: 5874	38
PIT 1 INFOR	MATION						Category of Pit	: C						
	Pit System: CLOSED (Closed Syste	m Means Steel	Pits			Liner not required for Categ		C					
Type of M	ud System: WATER BA	SED					Pit Location is:	BEI	D AQUI	FER				
Chlorides Max: 5	000 Average: 3000						Pit Location Formation:	: DU	NCAN					
Is depth to	top of ground water great	er than 10ft l	below base of pi	t?Y										
Within 1	mile of municipal water we													
Pit <u>is</u> I	Wellhead Protection Are ocated in a Hydrologically		6 2											
		Sensitive A	ca.											
PIT 2 INFOR	MATION Pit System: CLOSED (Closed Syste	m Means Steel	Pits			Category of Pit Liner not required for Category		С					
	ud System: OIL BASED		100413 01861				Pit Location is:			FER				
	00000 Average: 200000						Pit Location Formation:							
	top of ground water great	er than 10ft l	below base of pi	t?Y										
Within 1	mile of municipal water we	ell? N												

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 19 To	ownship: 7N	Range: 4W	Total Length:	10248
Coun	ty: MCCLAIN		Measured Total Depth:	21081
Spot Location of End Poi	nt: SW SE	SW SE	True Vertical Depth:	10512
Feet From: SOUTH		1/4 Section Line: 85	End Point Location from	
Feet Fro	m: EAST	1/4 Section Line: 1685	Lease,Unit, or Property Line:	85

NOTES:			
Category	Description		
DEEP SURFACE CASING	2/27/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
EXCEPTION TO RULE - 695837 (201900469)	3/2/2020 - GB6 - (I.O.) 18 & 19 7N-4W X165:10-3-28(C)(2)(B) MSSP, WDFD (MCCORN 2H-18X**) MAY BE CLOSER THAN 600' TO EXISTING MCCORN 1H-18X, VALADEZ 1-19 AND/OR EVETT 1 AND/OR TO PROPOSED MCCORN 3H-18X, MCCORN 4H-18X, MCCORN 5H-18X, MCCORN 6H MCCORN 7H-18X, MCCORN 8H-18X, MCCORN 20H-18X, MCCORN 21H-18X, MCCORN 22H-18 MCCORN 23H-18X, MCCORN 24H-18X. NO OP. NAMED 05/08/2019		
	**S/B MCCORN 0704 2HM-18X. CONFIRMED WELL NAMES TO BE CORRECTED IN FINAL ORDER PER ATT. FOR OP.		
HYDRAULIC FRACTURING	2/27/2020 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INCREASED DENSITY - 693420 (201900465)	3/2/2020 - GB6 - 18-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019		
INCREASED DENSITY - 693421 (201900466)	3/2/2020 - GB6 - 19-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019		
INCREASED DENSITY - 693422 (201900467)	3/3/2020 - GB6 - (I.O.) 18-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019		
INCREASED DENSITY - 693423 (201900468)	3/3/2020 - GB6 - (I.O.) 19-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019		
LOCATION EXCEPTION – 695825 (201900452)	3/2/2020 - GB6 - (I.O.) 18 & 19 -7N-4W X655159 MSSP, WDFD COMPL. INT. (18-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (19-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/08/2019		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

МЕМО	PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 - WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - OBM CUTTINGS TO BE HAUL TO R360/J SCOTT (587498) IN CANADIAN COUNTY - OBM TO VENDOR
SPACING - 655159	3/2/2020 - GB6 - (640)(HOR) 18 & 19 7N-4W EST MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER #203926 MISS)
SPACING - 695824 (201900451)	3/2/2020 - GB6 - (I.O.) 18 & 19 7N-4W EST MULTIUNIT HORIZONTAL WELL X655159 MSSP, WDFD (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 18-7N-4W 50% 19-7N-4W NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/08/2019



