

API NUMBER: 111 27548

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/31/2022
Expiration Date: 09/30/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 19 Township: 14N Range: 11E County: OKMULGEE

SPOT LOCATION: ☐ NE ☐ SE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 825 1485

Lease Name: SASSY SUE Well No: 4 Well will be 165 feet from nearest unit or lease boundary.
Operator Name: WFD OIL CORPORATION Telephone: 4057153130 OTC/OCC Number: 17501 0

WFD OIL CORPORATION
16800 CONIFER LN
EDMOND, OK 73012-0619

MCBRIDE RANCH LLC
720 W 108TH PLACE S
JENKS OK 74037

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SENORA	404SNOR	1500
2	PINK LIME	404PKLM	1710
3	RED FORK	404RDFK	1770
4	BARTLESVILLE	404BRVL	2250
5	TANEHA	404TNEH	2350

	Name	Code	Depth
6	DUTCHER UP	403DTCRU	2510
7	DUTCHER LOW	403DTCRL	2550
8	UNION VALLEY LIMESTONE	402UVLN	2600

Spacing Orders: 583816

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202200861
202200860

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 2700 Ground Elevation: 764

Surface Casing: 150

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: NON HSA

Pit Location Formation: COFFEYVILLE AND CHEC

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202200860	<p>[3/31/2022 - G56] - NW4 NW4 19-14N-11E X583816 DTCRL 1 WELL NO OP NAMED REC 3/29/2022 (MYLES)</p>
PENDING CD - 202200861	<p>[3/31/2022 - G56] - NW4 NW4 19-14N-11E X583816 SNOR, PKLM, RDFK, BRVL, TNEH, DTCRU, DTCRL, UNVL SHL NCT 495' FSL, NCT 165' FEL NO OP NAMED REC 3/29/2022 (MYLES)</p>
SPACING - 583816	<p>[3/31/2022 - G56] - (40) NW4 19-14N-11E EXT 130221 RDFK, BRVL, DTCRU, DTCRL EST SNOR, PKLM, TNEH, UNVL</p>

