API NUMBER: 111 27547

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/31/2022
Expiration Date: 09/30/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

													
WELL LOCATION:	Section:	19 To	wnship:	14N Rai	nge: 11E	County: C	KMULGEE						
SPOT LOCATION:	NW SE	NE	NW	FEET FROM QUAR	TER: FROM	NORTH	FROM EAST						
				SECTION L	INES:	825	495						
Lease Name:	SASSY SUE				Well No	: 5		Well will be	495	feet from nea	rest unit or le	ease boundary.	
Operator Name	WFD OIL CORE	DOD ATION			-	10571501	••			0.00	00 Novembre	47504 0	
Operator Name:	WFD OIL CORP	PORATION			I elephone	: 40571531				010/00	C Number:	17501 0	
WFD OIL CO	RPORATION						MCBRIDE RANG	CH LLC					
16800 CONIFER LN							720 WEST 108TH PLACE SOUTH						
EDMOND,			OK	73012-0619						01/ 7	4007		
LDIVIOND,			OK	75012-0013			JENKS			OK 7	4037		
Formation(s)	(Permit Vali	d for Liste	ed Forn	nations Only):								
Name			Code		Depth		Name			Code		Depth	
1 SENORA			404SN	OR	1400		6 DUTCHER UP			403DTCRU		2475	
2 PINK LIME			404PK	LM	1700		7 DUTCHER LOV	1		403DTCRL		2600	
3 RED FORK			404RD	FK	1750		8 UNION VALLEY	LIMESTONE		402UVLM		2650	
4 BARTLESVII	LLE		404BR	VL	2000		•						
5 TANEHA			404TN	EH	2300								
Spacing Orders:	583816			L	ocation Exce	ption Orders	No Exceptions	;	Incre	eased Density	Orders: N	o Density	
Pending CD Number	ers: 20220086	2		_	Working in	terest owner	s' notified: ***			Special	Orders: No	o Special	
Total Depth: 2	2700	Ground Elev	ation: 70)2	Surface	Casing:	120	Depth to	o base of	Treatable Wat	er-Bearing FN	1: 70	
						J							
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No							A. Evaporation/dewate	and backfilling of	reserve p	oit.			
Gunace	e water used to b	1111. 140											
PIT 1 INFOR	MATION						Category	of Pit: 4					
Type of Pit System: ON SITE							Liner not required for Category: 4						
Type of Mud System: AIR							Pit Location is: NON HSA						
							Pit Location Forn	nation: COFFE	/VILLE A	ND CCKB			
Is depth to top of ground water greater than 10ft below base of pit? Y							Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).						
Within 1 r	mile of municipal v	water well?	N										
	Wellhead Protect	tion Area?	N										

NOTES:

is not located in a Hydrologically Sensitive Area.

Category	Description
HYDRAULIC FRACTURING	[3/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202200862	[3/31/2022 - G56] - NE4 NW4 19-14N-11E X583816 RDFK 1 WELL NO OP NAMED REC 3/29/2022 (MYLES)
SPACING - 583816	[3/31/2022 - G56] - (40) NW4 19-14N-11E EXT 130221 RDFK, BRVL, DTCRU, DTCRL EST SNOR, PKLM, TNEH, UVLM

