API NUMBER: 073 27034

Horizontal Hole Oil & Gas

Pit

located in a Hydrologically Sensitive Area.

Feet From: WEST

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/20/2023 01/20/2025 Expiration Date:

PERMIT TO DRILL

WELL LOCATION:	Section: 05	Township:	17N Rang	e: 5W	County:	KINGF	FISHER							
SPOT LOCATION:	SW SW SE	SW	FEET FROM QUARTE	R: FROM	SOUTH	FROM	M WEST							
			SECTION LINE	S:	235		1460							
Lease Name:	LINCOLN NORTH UNIT			Well No:	94-5HO			Well w	ill be	235	feet from r	nearest unit or leas	e boundary	<i>i</i> .
Operator Name:	BCE-MACH III LLC			Telephone:	4052528	3100					OTC/	OCC Number:	24485 (0
BCE-MACH III LLC				$\rceil \lceil$	RANDY HORN, II									
14201 WIRELESS WAY STE 300					910 NORTH ADAMS AVE									
OKLAHOMA CITY, OK 73134-		73134-2521				ELK CITY				OK	73644			

Formation(s) (Permit	Valid for Listed Formations	Only):						
Name	Code	Depth						
1 OSWEGO	404OSWG	6175						
Spacing Orders: 119269		Location Exception Orders	No Exceptions	Increased Dens	ity Orders: No Density			
Pending CD Numbers: No Pending		Working interest owner	rs' notified: DNA	Spec	ial Orders: No Special			
Total Depth: 11681	Ground Elevation: 1093	Surface Casing:	440	Depth to base of Treatable V	Vater-Bearing FM: 190			
Under Federal Jur	risdiction: No		Approved Method for dispo	osal of Drilling Fluids:				
Fresh Water Supply We	ell Drilled: No		D. One time land application		(REQUIRES PERMIT) PERMIT NO: 23-39156			
Surface Water use	ed to Drill: Yes		H. (Other)	CLOSED SYSTEM = REQUEST	STEEL PITS PER OPERATOR			

PIT 1 INFORMATION	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C			
Type of Mud System: WATER BASED	Pit Location is: AP/TE DEPOSIT			
Chlorides Max: 5000 Average: 3000	Pit Location Formation: Terrace			
Is depth to top of ground water greater than 10ft below base of pit? Y				
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				

HORIZONTAL HOLE 1	
Section: 5 Township: 17N Range: 5W Meridian: IM	Total Length: 5000
County: KINGFISHER	Measured Total Depth: 11681
Spot Location of End Point: NW NW NE NW	True Vertical Depth: 6331
Feet From: NORTH 1/4 Section Line: 1	End Point Location from
Feet From: WEST 1/4 Section Line: 1620	Lease,Unit, or Property Line: 1

Additional Surface Owner(s)	Address	City, State, Zip
RANDY DON HORN	910 NORTH ADAMS AVE	ELK CITY, OK 73644
RANDY DON HORN	910 NORTH ADAMS AVE	EDMOND, OK 73034
RANDY DON HORN	910 NORTH ADAMS AVE	HOUSTON, TX 77042

1/4 Section Line: 1620

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[7/20/2023 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC
SPACING - 119269	FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG [7/20/2023 - GB7] - (UNIT) 5-17N-5W EST LINCOLN NORTH UNIT FOR OSWG