API NUMBER:	133 25394 Oil &		OIL & G/	AS CONS P.O. E HOMA C (Rule	ORATION COMMISSIO SERVATION DIVISION 30X 52000 ITY, OK 73152-2000 165:10-3-1) RECOMPLETE			20/2023 20/2025
WELL LOCATION:	Section:	35 Township	: 8N Range: 5E	County:	SEMINOLE			
SPOT LOCATION:	SE NE	SE SW	FEET FROM QUARTER: FROM	SOUTH	FROM WEST			
Lease Name:	ZELLER		SECTION LINES:	821 o: 2-35	2329	Well will be 31	6 feet from nearest unit	or lease boundary.
Operator Name:	REACH OIL A	ND GAS COMPANY	Telephor	e: 4052545	5779		OTC/OCC Num	ber: 24558 0
REACH OIL		OMPANY INC	73118-1100		DAVID ZELLER PO BOX 160 MAUD		OK 74854	
Formation(s)	(Permit Va	lid for Listed Fo	rmations Only):					
Name		Code	e Depth]			
1 VANOSS		406	/NSS 570					
Spacing Orders:	No Spacir	ng	Location Exc	eption Orde	^{rs:} No Exceptions		Increased Density Orders:	No Density
Pending CD Numbers: No Pending			Working	Working interest owners' notified: DNA			Special Orders:	No Special
Total Depth:	4350	Ground Elevation:	979 Surface	e Casing:	710	Depth to bas	se of Treatable Water-Bearin	g FM: 660
Fresh Wate	r Federal Jurisdic er Supply Well Dri ce Water used to	illed: No			Approved Method for d	lisposal of Drilling F	iluids:	

NOTES:		
Category	Description	
HYDRAULIC FRACTURING	[4/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCI WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;	
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG	
SPACING	[7/20/2023 - GB7] - VNSS UNSPACED; 40-ACRE LEASE (SE4 SW4 35-8N-5E) PER APPLICATION	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.