API NUMBER: 049 25356

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/22/2021	
Expiration Date:	05/22/2023	

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	28	Township: 1N	Range: 3W	/ County:	GARVIN						
SPOT LOCATION:	SW NE	SE	SW	FEET FROM QUARTER: FI	ROM SOUTH	FROM WEST						
				SECTION LINES:	825	2232						
Lease Name:	BUTCH CASS	IDY 0103		We	II No: 28-21-1N	іхн	Well will be	825	feet from	nearest unit	or lease b	ooundary.
Operator Name:	CAMINO NAT	URAL RE	SOURCES LLC	Telep	hone: 7204052	729			ОТС	/OCC Numl	per: 2	24097 0
CAMINO NAT	TURAL RES	OURCE	SLLC			BRYAN PARTO	N					
1401 17TH ST STE 1000				6944 BENT SPU	R DRIVE							
DENVER, CO 80202-1247				FORT WORTH			TX	76179				
									.,,	70110		
Formation(s)	(Permit Val	id for L	isted Forma	ions Only):								
Name			Code	Dep	th							
1 SYCAMORE	į		352SCMR	7635	5							
2 MISSISSIPP	PIAN UNDERTHE	RUST	359MPUT	D 7808	3							
3 WOODFORI		_	319WDFD									
	D UNDERTHRUS	ST	319WDUT	D 8708	3							
Spacing Orders:	590937			Location	Exception Order	s: No Exceptions	<u> </u>	Inc	creased Der	sity Orders:	No D	ensity
Pending CD Number	ers: 2021021	67		Work	ing interest owne	ers' notified: ***			Spe	cial Orders:	No S	pecial
	2021021	68			•							
	2021021	69										
T. 15 11 4	5050			0	0 !	4500	Donath 4		of Tuestable	Motor Decrin	~ FM: 44	20
Total Depth: 1	5950	Ground I	Elevation: 1035	Surta	ace Casing:	1500	Depth t	to base (	or Treatable	Water-Bearin	g FIVI: 11	30
								D	eep surfa	ace casing	has be	en approved
Under	Federal Jurisdict	ion: No				Approved Method for	disposal of Drill	ing Flui	ds:			
Fresh Water Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37936									
Surface Water used to Drill: Yes				H. (Other)		SEE MI	EMO					
						, ,						
PIT 1 INFOR							of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for							
Type of Mud System: WATER BASED						ion is: BED AC						
	Chlorides Max: 5000 Average: 3000 Pit Location Formation: GARBER  Is depth to top of ground water greater than 10ft below base of pit? Y											
	. •	•		v base of pit? Y								
Within 1 r	mile of municipal											
	Wellhead Prote											
Pit <u>is</u> lo	ocated in a Hydro	logically	Sensitive Area.									
PIT 2 INFOR	MATION					Category	of Pit: C					
Type of I	Pit System: CL	OSED C	losed System M	eans Steel Pits		Liner not required for Category: C						
Type of M	ud System: OIL	BASED				Pit Locat	ion is: BED AC	UIFER				
Chlorides Max: 30	00000 Average:	200000				Pit Location Form	ation: GARBE	R				
Is depth to	top of ground wa	iter greate	er than 10ft belov	v base of pit? Y								
Within 1 r	mile of municipal	water we	II? N									
	Wellhead Prote	ction Area	a? N									
Pit <u>is</u> lo	ocated in a Hydro	logically	Sensitive Area.									

**MULTI UNIT HOLE 1** 

Section: 21 Range: 3W Township: 1N Meridian: IM Total Length: 7750

> County: GARVIN Measured Total Depth: 15950

True Vertical Depth: 9652 Spot Location of End Point: N2 N2 NE SW

> Feet From: SOUTH 1/4 Section Line: 2550

End Point Location from Lease, Unit, or Property Line: 1980 Feet From: WEST 1/4 Section Line: 1980

Additional Surface Owner(s) City, State, Zip

LISA HOLCOMB 3349 FOUNDERS CLUB DRIVE SARASOTA, FL 34240

NOTES:

Category	Description
DEEP SURFACE CASING	[11/10/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[11/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[11/10/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED LARGE POND), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102167	[11/15/2021 - GB1] - (E.O.)(245)(HOR)(IRR) SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW NW 21-1N-3W EST MPUTD, WDUTD REC 11/12/21 (THOMAS); UPHELD BY PRESLAR 11/22/21
PENDING CD - 202102168	[11/16/2021 - GB1] - (E.O.) SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW NW 21 & 28-1N-3W EST MULTIUNIT HORIZONTAL WELL X590937 SCMR, WDFD 28-1N-3W X202102167 MSSP, WDFD SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW NW 21-1N-3W *** (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO SCMR, MSSP) 67% 28-1N-3W 33% SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW 21-1N-3W CAMINO NATURAL RESOURCES, LLC REC 11/12/21 (THOMAS); UPHELD BY PRESLAR 11/22/21 **** S/B MPUTD AND WDUTD TO MATCH SP CD 202102167, AMENDED AT HEARING PER ATTORNEY FOR OPR
PENDING CD - 202102169	[11/16/2021 - GB1] - (E.O.) SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW NW 21 & 28-1N-3W   X590937 SCMR, WDFD 28-1N-3W   X202102167 MSSP, WDFD SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW NW 21-1N-3W ***  COMPL INT (28-1N-3W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL   COMPL INT (SW; SW NW; W2 SE NW; SW NW NW; W2 SE NW NW; NW NW 21-1N-3W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL, NCT 330' FEL   CAMINO NATURAL RESOURCES, LLC   REC 11/12/21 (THOMAS); UPHELD BY PRESLAR 11/22/21  *** S/B MPUTD AND WDUTD TO MATCH SP CD 202102167, AMENDED AT HEARING PER   ATTORNEY FOR OPR
SPACING - 590937	[11/15/2021 - GB1] - (640(HOR) 28-1N-3W VAC 273575 SCMR, WDFD, OTHER EST SCMR, WDFD, OTHER COMPL INT (SCMR, WDFD) NCT 660' FB

## S.H.L. Sec. 28-1N-3W I.M. CAMINO Well Location Plat B.H.L. Sec. 21-1N-3W I.M. Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: BUTCH CASSIDY 0103 28-21-1MXH Surface Hole Location: 825' FSL - 2232' FWL Gr. Elevation: 1035' SW/4-NE/4-SE/4-SW/4 Section: 28 Township: 1N Range: 3W I M Bottom Hole Location: 2550' FSL - 1980' FWL NE/4-NW/4-NE/4-SW/4 Section: 21 Township: 1N Range: 3W I.M. County: Garvin State of Oklahoma Terrain at Loc.: Location fell in heavy timber. All bearings shown are grid bearings. 1" = 1320' 2650 2650 **GPS DATUM NAD 83** 214751 **NAD 27** OK SOUTH ZONE Surface Hole Loc. Lat: 34°31'25.71"N Lon: 97°31'14.33"W Lat: 34.52380854 Lon: -97.52064610 X: 2112884 Y: 433581 Surface Hole Loc.: Lat: 34°31'25.41"N Lon: 97°31'13.23"W Lat: 34.52372537 BOTTOM HOLE LOC: 2550' FSL - 1980' FWL Lon: -97.52034182 X: 2144479 Y: 433539 LAST TAKE POIN First Take Point: Lat: 34°31'19.18"N Lon: 97°31'17.35"V Lat: 34.52199497 Lon: -97.52148725 X: 2112634 Y: 432920 First Take Point: Lat: 34°31'18.88"N Lon: 97°31'16.26"W :214754 Lat: 34.52191176 Lon: -97.52118297 X: 2144229 Y: 432878 Last Take Point: Lat: 34°32'34.27"N (A) Lon: 97°31'17.19"W Lat: 34.54285232 A Lon: -97.52144136 X: 2112612 0 Y: 440510 Last Take Point: Lat: 34°32'33.97"N Lon: 97°31'16.09"W Lat: 34.54276968 Lon: -97.52113690 X: 2144207 Y: 440468 Bottom Hole Loc.: Lat: 34°32'35.01"N Lon: 97°31'17.19"W Lat: 34.54305840 Lon: -97.52144107 X: 2112611 320°44'W-707 Y: 440585 :432767 Bottom Hole Loc.: -2651.5 Lat: 34°32'34.71"N Lon: 97°31'16.09"W Lat: 34.54297577 Lon: -97.52113661 -Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not quaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS - NOTE: X and Y data shown hereon for Section Conners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. X: 2144207 Y: 440543 WWW. SSIONAL Survey and plat by: Certification: Arkoma Surveying and Mapping, PLLC LANCE G. This is to certify that this Well Location Plat represents **MATHIS** the results of a survey made on the ground performed

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

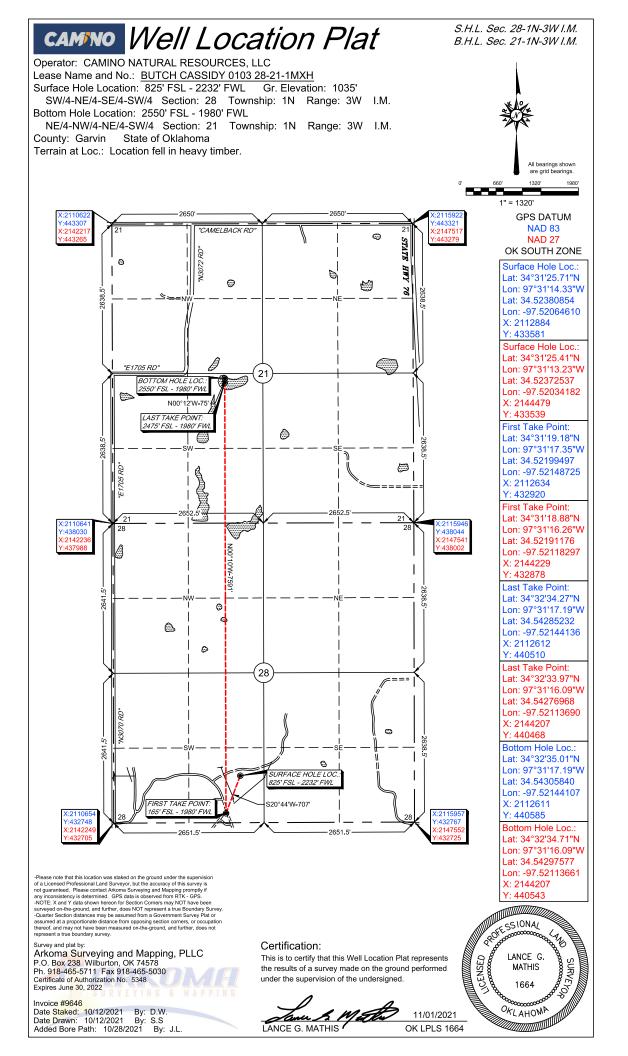
Invoice #9646
Date Staked: 10/12/2021 By: D.W.
Date Drawn: 10/12/2021 By: S.S
Added Bore Path: 10/28/2021 By: J.L.

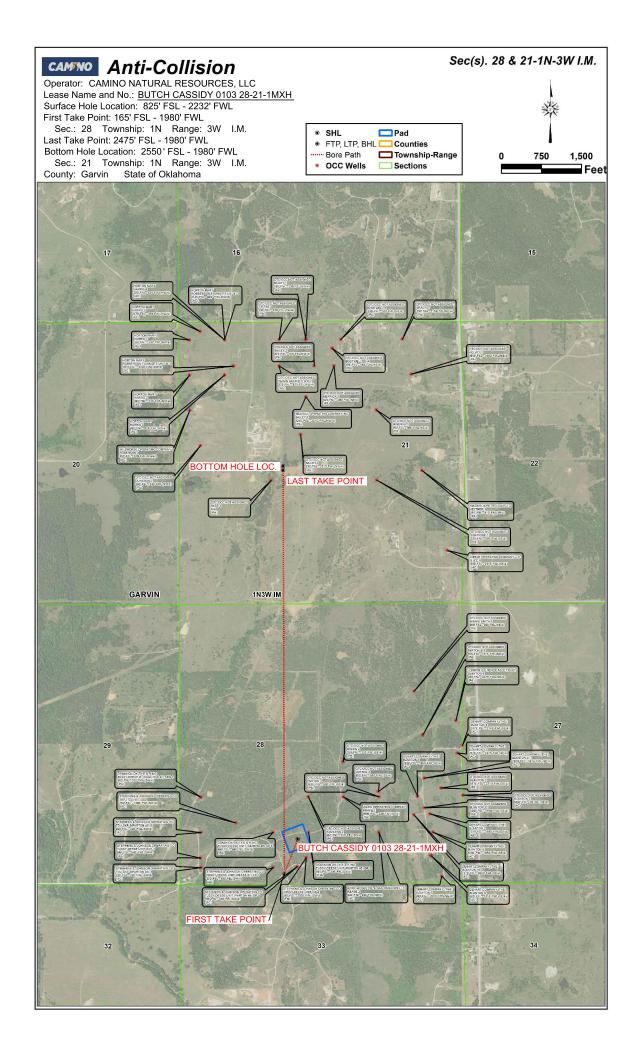
under the supervision of the undersigned.

OK LPLS 1664 LANCE G. MATHIS

11/01/2021

SURVE) 1664 OKLAHOMA "LAHOMP





## CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: BUTCH CASSIDY 0103 28-21-1MXH

Surface Hole Location: 825' FSL - 2232' FWL

First Take Point: 165' FSL - 1980' FWL

Sec.: 28 Township: 1N Range: 3W I.M.

Last Take Point: 2475' FSL - 1980' FWL

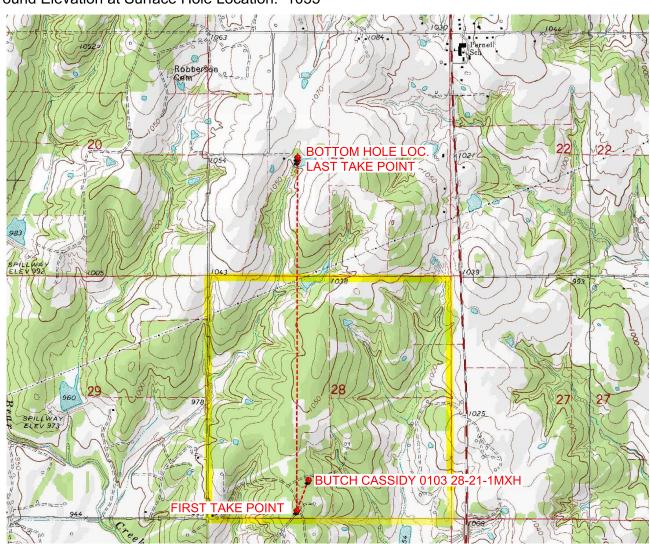
Bottom Hole Location: 2550' FSL - 1980' FWL Township: 1N Range: 3W I.M.

County: Garvin State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1035'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 10/12/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

