

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233260000

Completion Report

Spud Date: June 13, 2022

OTC Prod. Unit No.: 015-230800-0-0000

Drilling Finished Date: July 19, 2022

1st Prod Date: October 31, 2022

Completion Date: October 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GUNNERY SERGEANT 7-18-11-12 #1HXL

Purchaser/Measurer: ENERGY TRANSFER

Location: CADD0 7 11N 12W
NW NW NE NE
281 FNL 1120 FEL of 1/4 SEC
Latitude: 35.44891016 Longitude: -98.50393562
Derrick Elevation: 1687 Ground Elevation: 1664

First Sales Date: 11-5-2022

Operator: LYNX OKLAHOMA OPERATING LLC 24306

PO BOX 18548
OKLAHOMA CITY, OK 73154

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730193		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	80			SURFACE
SURFACE	9-5/8	36	J-55	1956	1500	505	SURFACE
PRODUCTION	5-1/2	20	P-110RY	17493	8000	2190	7092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17524

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2022	HOXBAR	427	43	529	1239	950	FLOWING	1425	30/64	270

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No

Unit Size

730192

MULTIUNIT

724588

640

724016

640

Perforated Intervals

From

To

10200

17417

Acid Volumes

905 BBLS HCL

Fracture Treatments

273,194 BBLS FLUID
12,650,820 LBS PROPPANT

Formation	Top
HOXBAR	8600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 11N RGE: 12W County: CADDO

SW SW SE NE

2492 FNL 1279 FEL of 1/4 SEC

Depth of Deviation: 9260 Radius of Turn: 689 Direction: 180 Total Length: 7344

Measured Total Depth: 17524 True Vertical Depth: 9949 End Pt. Location From Release, Unit or Property Line: 1279

FOR COMMISSION USE ONLY

Status: Accepted

1149800