

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257090000

Completion Report

Spud Date: October 02, 2021

OTC Prod. Unit No.: 017-227683-0-0000

Drilling Finished Date: December 30, 2021

1st Prod Date: February 19, 2022

Completion Date: February 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: GEORGE FOLK 5-8-11N-6W 2MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 11N 6W
 SW NW NW NE
 375 FNL 2470 FEL of 1/4 SEC
 Latitude: 35.463395 Longitude: -97.856671
 Derrick Elevation: 1348 Ground Elevation: 1321

First Sales Date: 2/20/2022

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA, STE 5100
 HOUSTON, TX 77445

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724782	

Increased Density	
Order No	
721335	
722151	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			SURFACE
SURFACE	9 5/8	36	J55	1495		405	SURFACE
PRODUCTION	5 1/2	20	P110 ICY	16775		1505	5132

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16794

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2022	MISSISSIPPI	155	43.6	241	1552	1769	FLOWING	444	34/64	428

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
660551	640
724780	MULTIUNIT

Perforated Intervals

From	To
9748	14873
14873	16728

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

17,294,836 GALS FLUID; 17,571,010 LBS PROPPANT

Formation	Top
MISSISSIPPI	9166

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

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Status: Accepted