

API NUMBER: 087 22397

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/12/2022
Expiration Date: 04/12/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 8N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ SE ☐ NE ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 875 2388

Lease Name: CARNE MUERTO Well No: 0804 26-23-3WXH Well will be 875 feet from nearest unit or lease boundary.
Operator Name: NATIVE EXPLORATION OPERATING LLC Telephone: 4059223616 OTC/OCC Number: 24070 0

NATIVE EXPLORATION OPERATING LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

BILLY P. ADKINS REVOCABLE TRUST DATED MAY 26, 1994, E.
YVONNE ADKINS REVOCABLE TRUST DATED MAY 26, 1
1455 BILLY P. DRIVE
NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9550

Spacing Orders: 663165
681031
725189

Location Exception Orders: 725624

Increased Density Orders: 726029
725186

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 17650

Ground Elevation: 1178

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 280

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38622

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 23	Township: 8N	Range: 4W	Meridian: IM	Total Length: 7924
County: MCCLAIN				Measured Total Depth: 17650
Spot Location of End Point: NW	NW	NW	NE	True Vertical Depth: 9550
Feet From: NORTH	1/4 Section Line: 100			End Point Location from
Feet From: EAST	1/4 Section Line: 2350			Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[10/11/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[10/11/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725186	[10/12/2022 - G56] - 23-8N-4W X681031 WDFD 2 WELLS NATIVE EXPLOR OP, LLC 4/29/2022
INCREASED DENSITY - 726029	[10/12/2022 - G56] - 26-8N-4W X663165 WDFD 3 WELLS NATIVE EXPLOR OP, LLC 7/1/2022
LOCATION EXCEPTION - 725624	[10/12/2022 - G56] - (I.O.) 26 & 35-8N-4W, 2-7N-4W X663165 WDFD 26-8N-4W X681031 WDFD 23-8N-4W COMPL INT (26-8N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (23-8N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NATIVE EXPLOR OP, LLC 5/18/2022
MEMO	[10/11/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BRIDGE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 663165	[10/12/2022 - G56] - (640) 26-8N-4W VAC OTHER EST WDFD, OTHERS
SPACING - 681031	[10/12/2022 - G56] - (640)(HOR) 23-8N-4W EXT 665488 WDFD, OTHER COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 725189	[10/12/2022 - G56] - (I.O.) 26 & 35-8N-4W, 2-7N-4W ESTABLISH MULTIUNIT HORIZONTAL WELL X663165 WDFD 26-8N-4W X681031 WDFD 23-8N-4W 50% 26-8N-4W 50% 23-8N-4W NATIVE EXPLOR OP, LLC 4/29/2022

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22397 CARNE MUERTO 0804 26-23-3WXH