## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087223410000 **Completion Report** Spud Date: April 10, 2022

OTC Prod. Unit No.: 087-227974 Drilling Finished Date: May 06, 2022

1st Prod Date: July 28, 2022

Completion Date: July 23, 2022

First Sales Date: 7/28/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: BLANCA 0504 4-9-16 2WXH Purchaser/Measurer: ENABLE/DCP

MCCLAIN 4 5N 4W Location:

SW NW SE SE

727 FSL 1236 FEL of 1/4 SEC

Latitude: 34.929847 Longitude: -97.621586 Derrick Elevation: 1194 Ground Elevation: 1170

CPRP SERVICES LLC 24506 Operator:

123 NW 8TH ST

OKLAHOMA CITY, OK 73102-5804

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Order No.	Location Exception			
Older No	Order No			
729346	729346			

Increased Density			
Order No			
724813			
724814			
724815			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	40	J-55	1463		410	SURFACE	
PRODUCTION	5.5	20	P-110	18879		2004	1359	

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.								

Total Depth: 18879

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2022	WOODFORD	326	47	635	1948	535	GAS LIFT		128/128	200

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
669738	640				
680033	640				
681187	640				
729345	MULTIUNIT				

Perforated Intervals					
From	То				
11677	12450				
12450	17763				
17763	18820				

#### **Acid Volumes**

There are no Acid Volume records to display.

Fracture Treatments
443,574 BBLS WATER
17,512,467 LBS PROPPANT

Formation	Тор
WOODFORD	11096

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 16 TWP: 5N RGE: 4W County: MCCLAIN

SW SE NE NW

1093 FNL 2021 FWL of 1/4 SEC

Depth of Deviation: 11084 Radius of Turn: 593 Direction: 180 Total Length: 7202

Measured Total Depth: 18879 True Vertical Depth: 10938 End Pt. Location From Release, Unit or Property Line: 1093

# FOR COMMISSION USE ONLY

1148899

Status: Accepted

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