

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123239050000

Completion Report

Spud Date: October 10, 2022

OTC Prod. Unit No.: 029-042487-0-3291

Drilling Finished Date: October 19, 2022

1st Prod Date: December 29, 2022

Amended

Completion Date: December 22, 2022

Amend Reason: CONVERT TO INJECTION WELL. INJECTION ORDER# 2300801701

Recomplete Date: January 13, 2023

Drill Type: STRAIGHT HOLE

Well Name: SHEPPARD 3I

Purchaser/Measurer: COFFEEVILLE RESOURCES

Location: PONTOTOC 34 2N 7E
SW SW NW NW
1269 FNL 77 FWL of 1/4 SEC
Latitude: 34.603846 Longitude: -96.564539
Derrick Elevation: 705 Ground Elevation: 695

First Sales Date:

Operator: SHADOWPEAK OPERATING LLC 24739

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	510	450	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3569	3000	520	160'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3668

Packer	
Depth	Brand & Type
3359	ARROWSET 1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3390	3434

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
CROMWELL SAND	3434
CROMWELL	3434

Were open hole logs run? Yes

Date last log run: October 26, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CEMENT BOND LOG EMAILED TO OGWELLOGS@OCC.OK.GOV ON 12/12/2022.
OCC - THIS WELL IS PART OF THE CROMWELL SAND WATERFLOOD UNIT - JESSE FIELD.

FOR COMMISSION USE ONLY

1149551

Status: Accepted