

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017224930003

**Completion Report**

Spud Date: February 05, 1998

OTC Prod. Unit No.:

Drilling Finished Date: March 02, 1998

**Amended**

1st Prod Date: March 19, 1998

Amend Reason: REPERF'D EXISTING PERFS, FRAC, AND RETURN TO PRODUCTION

Completion Date: March 17, 1998

Recomplete Date: October 02, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: MARCELLUS (CCGU 3-31N) 2

Purchaser/Measurer: PLAINS MARKETING

Location: CANADIAN 31 14N 8W  
W2 E2 NW NW  
1980 FSL 735 FWL of 1/4 SEC  
Latitude: 35.650984 Longitude: -98.09922  
Derrick Elevation: 1438 Ground Elevation: 1420

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300  
PLANO, TX 75074-6220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	K-55	1012		550	SURFACE
PRODUCTION	5 1/2	15.5	J-55	8160		400	6510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8160**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8120	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2022	COTTAGE GROVE	7				80	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: OIL

**Spacing Orders**

Order No	Unit Size
364969	UNIT

**Perforated Intervals**

From	To
8049	8058

**Acid Volumes**

(ORIGINAL TREATMENT 3/12/1998 750 GALLONS 7 1/2% HCl NEFE ACID)

**Fracture Treatments**

PMPD 45 BARRELS 10% NEFE HCl, 178 BARRELS SLICKWATER PAD, 348 BARRELS XLINK CARRYING 3,739 POUNDS 100 MESH SAND, 494 BARRELS XLINK CARRYING 153,863 POUNDS 40/70 SAND, 20 BARRELS CLEANUP PAD. FLUSHED WITH 50 BARRELS SLICKWATER.

Formation	Top
COTTAGE GROVE	8049

Were open hole logs run? Yes

Date last log run: March 02, 1998

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

REPERF'D EXISTING PERFS FROM 8049-8058'. FRAC'D WELL, RETURN TO PRODUCTION

**Bottom Holes**

Sec: 31 TWP: 14N RGE: 8W County: CANADIAN

SE NW NW NW

2275 FSL 440 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8160 True Vertical Depth: 8125 End Pt. Location From Release, Unit or Property Line: 3080

**FOR COMMISSION USE ONLY**

1149370

Status: Accepted