

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258110000

Completion Report

Spud Date: May 12, 2022

OTC Prod. Unit No.: 017-228234-0-0000

Drilling Finished Date: June 22, 2022

1st Prod Date: September 19, 2022

Completion Date: September 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: STEPHEN 1406 5H-27X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 27 14N 6W
SW NW NW NE
410 FNL 2435 FEL of 1/4 SEC
Latitude: 35.66627 Longitude: -97.824002
Derrick Elevation: 1349 Ground Elevation: 1319

First Sales Date: 9/19/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 731430 | | 727295 | |
| | Commingled | | | 727297 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1468 | 1130 | 710 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 15281 | 12090 | 1640 | 682 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 15311

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 24, 2022 | WOODFORD | 472 | 44 | 672 | 1425 | 1201 | FLOWING | 2000 | 128 | 1530 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 649359 | 640 |
| 731429 | MULTI UNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 9143 | 14277 |
| 14277 | 15205 |

Acid Volumes

| |
|---------------------------|
| TOTAL HCL 15% - 27,045GAL |
|---------------------------|

Fracture Treatments

| |
|--|
| TOTAL FLUID - 276,635BBLS TOTAL PROPPANT - 9,729,187LBS |
|--|

| Formation | Top |
|-----------|------|
| WOODFORD | 8971 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THE INTERIM ORDER NUMBER 728013 IS AN EXCEPTION TO OAC 165:10-3-28. IT HAS BEEN DISMISSED BY COMMISSION ORDER TITLE 731022.

Lateral Holes

Sec: 34 TWP: 14N RGE: 6W County: CANADIAN

SE SW NW NW

1033 FNL 421 FWL of 1/4 SEC

Depth of Deviation: 8320 Radius of Turn: 180 Direction: 477 Total Length: 6062

Measured Total Depth: 15311 True Vertical Depth: 8405 End Pt. Location From Release, Unit or Property Line: 421

FOR COMMISSION USE ONLY

1149213

Status: Accepted