

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071249240000

**Completion Report**

Spud Date: April 12, 2021

OTC Prod. Unit No.: 071-227239-0-0000

Drilling Finished Date: April 20, 2021

1st Prod Date: June 21, 2021

Completion Date: May 16, 2021

**Drill Type: DIRECTIONAL HOLE**

Well Name: OTTO 3-33

Purchaser/Measurer: MUSTANG

Location: KAY 32 26N 2E  
SW SE NE NE  
1245 FNL 600 FEL of 1/4 SEC  
Latitude: 36.691844 Longitude: -97.105027  
Derrick Elevation: 988 Ground Elevation: 974

First Sales Date: 6/23/2021

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719409		716513	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	441		185	SURFACE
PRODUCTION	5 1/2	17	L-80	4475		250	2210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4370**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2021	MISSISSIPPI LIME	21	42.6	216	10286	588	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
423430	640 (IRR)	4070	4286
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
10,914 GAL 15% HCL		15,072 BBLs FLUID 40,344 LBS 40/70 PROPPANT 12,733 LBS ROCK SALT 55 BIO BALLS	

Formation Name: MISSISSIPPI CHAT		Code: 401MSSCT	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
423430	640 (IRR)	4034	4040
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
10,000 GAL 10% HCL		NO ADDITIONAL TREATMENT	

Formation	Top
MISSISSIPPI LIME	4070
MISSISSIPPI CHAT	4034

Were open hole logs run? Yes  
Date last log run: April 19, 2021  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 33 TWP: 26N RGE: 2E County: KAY  SW NE SW NW  1862 FNL 829 FWL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 4370 True Vertical Depth: 4017 End Pt. Location From Release, Unit or Property Line: 829

FOR COMMISSION USE ONLY	
Status: Accepted	1148188

