Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037294880000 Completion Report Spud Date: September 07, 2022

OTC Prod. Unit No.: 037-0226114 Drilling Finished Date: September 12, 2022

1st Prod Date: September 23, 2022

Completion Date: September 21, 2022

Drill Type: STRAIGHT HOLE

Well Name: DEERE 4A Purchaser/Measurer:

Location: CREEK 23 16N 8E

C SW NE

1980 FNL 1980 FEL of 1/4 SEC

Latitude: 35.851783 Longitude: -96.429284 Derrick Elevation: 884 Ground Elevation: 874

Operator: LUKE OIL COMPANY 18170

PO BOX 1257

BRISTOW, OK 74010-1257

| | Completion Type | | | | | |
|---------------|-----------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| Multiple Zone | | | | | | |
| | Commingled | | | | | |

| Location Exception | | | | | |
|---|--|--|--|--|--|
| Order No | | | | | |
| There are no Location Exception records to display. | | | | | |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

First Sales Date:

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 8 5/8 | 24 | J55 | 640 | 2950 | 350 | SURFACE | |
| PRODUCTION | 5 1/2 | 15.50 | J55 | 3500 | 3750 | 180 | 2200 | |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3511

| Packer | | | | | |
|---|--|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|---------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 20, 2022 | ATOKA DUTCHER | 5 | 32 | | | 60 | SWABBIN | 190 | | |

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Completion and Test Data by Producing Formation Formation Name: ATOKA DUTCHER Code: 403ADTCR Class: OIL **Spacing Orders Perforated Intervals** Order No То **Unit Size** From 677587 40 3164 3180 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

| Formation | Тор |
|---------------|------|
| ATOKA DUTCHER | 3164 |

Were open hole logs run? Yes

Date last log run: September 12, 2022

Were unusual drilling circumstances encountered? No Explanation:

| Other | Rem | ıarks |
|-------|-----|-------|
|-------|-----|-------|

There are no Other Remarks.

FOR COMMISSION USE ONLY

1149514

Status: Accepted

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