

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225560000

**Completion Report**

Spud Date: October 12, 2018

OTC Prod. Unit No.: 039-225322-0-0000

Drilling Finished Date: December 29, 2018

1st Prod Date: February 25, 2019

Completion Date: February 06, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: FRANSEN 1H-8-17

Purchaser/Measurer: MARK WEST

Location: CUSTER 8 13N 20W  
 N2 NW NE NE  
 275 FNL 990 FEL of 1/4 SEC  
 Derrick Elevation: 1844 Ground Elevation: 1818

First Sales Date: 02/25/2019

Operator: EHVI EXPLORATION LLC 24261

100 N BROADWAY STE 1800  
 OKLAHOMA CITY, OK 73102-8614

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699763	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	13.375	54.5	J-55	591		1170	SURFACE
INTERMEDIATE	9.625	36	J-55	4864		505	2500
INTERMEDIATE	7	26	HCP-110	12540		325	8500
PRODUCTION	5	18	HCP-110	20295		694	8524

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20303**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2019	CHEROKEE	6	43.3	2734	455667	2013	FLOWING		17	5790

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

**Spacing Orders**

Order No	Unit Size
688427	1280

**Perforated Intervals**

From	To
13250	20278

**Acid Volumes**

20,500 GALLONS

**Fracture Treatments**

14,841,480 POUNDS PROPPANT, 331,501 BARRELS

Formation	Top
PINK LIME	12594
RED FORK	12679

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - MECHANICAL ISSUES AROSE DURING DRILLING - CONCERNS OF STICKING TOOLS IN THE HOLE SO DECISION WAS MADE TO CEASE DRILLING TO AVOID LOSING THE HOLE PER FINAL LOCATION EXCEPTION ORDER, LATERAL 7028' PER THAT ORDER.

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 17 TWP: 13N RGE: 20W County: CUSTER

SW NW SE NE

1907 FNL 1316 FEL of 1/4 SEC

Depth of Deviation: 12682 Radius of Turn: 256 Direction: 176 Total Length: 6933

Measured Total Depth: 20303 True Vertical Depth: 12930 End Pt. Location From Release, Unit or Property Line: 1907

**FOR COMMISSION USE ONLY**

1142875

Status: Accepted

RECEIVED

MAY 15 2019

Form 1002A Rev. 2009

API NO. 03922556  
OTC PROD UNIT NO. 039225322-0-0000

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

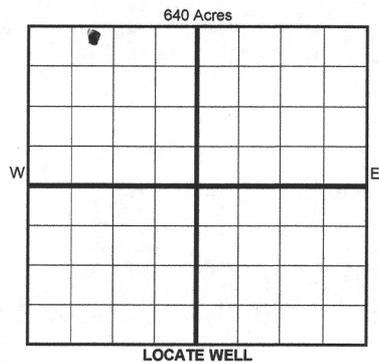
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 10/12/18  
DRLG FINISHED DATE 12/29/2018  
DATE OF WELL COMPLETION 02/06/2019  
1st PROD DATE 02/25/2019



County Custer SEC 08 TWP 13N RGE 20W  
LEASE NAME Fransen  
N2 1/4 NW 1/4 NE 1/4 NE 1/4  
ELEVATIO N Derrick 1844 Ground 1818  
OPERATOR NAME EHVI Exploration, LLC  
ADDRESS 100 N Broadway Ste. 1800  
CITY Oklahoma City STATE Oklahoma ZIP 73102

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16	55		60	0	0	Surface	
SURFACE	13.375	54.5	J-55	591	0	1170 860	Surface	
INTERMEDIATE	9.625	36	J-55	4,864	0	505	2,500	
INTERMEDIATE	7	26	HCP-110	12540	0	325	8500	
PRODUCTION	5	18	HCP-110	20295		694	8,524	
							TOTAL DEPTH	20,303

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **404CHRK**

FORMATION	Cherokee						
SPACING & SPACING ORDER NUMBER	688427 (1280)						Reported to Free Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	13250						
	20278						
ACID/VOLUME	20500 Gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	14841480 lbs prop	331501 BBLS					

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer Mark West  
First Sales Date 2/25/2019

INITIAL TEST DATA

INITIAL TEST DATE	03/05/2019				
OIL-BBL/DAY	6				
OIL-GRAVITY (API)	43.3				
GAS-MCF/DAY	2734				
GAS-OIL RATIO CU FT/BBL	455667				
WATER-BBL/DAY	2013				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	17				
FLOW TUBING PRESSURE	5790				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jordan Brim NAME (PRINT OR TYPE)  
DATE 05/09/2019 (918) 949-4680 PHONE NUMBER  
ADDRESS 100 N. Broadway Ste 1800 CITY Oklahoma City STATE Ok ZIP 73102 EMAIL ADDRESS Jordan@ce2ok.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Fransen WELL NO. 1H-8-17

NAMES OF FORMATIONS	TOP
Pink Lime	12,594
Redfork	12,679

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

↗

Other remarks: OCC-Mechanical issues arose during drilling concerns of striking tools in the hole so decision was made to cease drilling to avoid losing the hole per Final Order Location Exception Lateral Length 7028' per Final Location Exception

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
17		13N	Custer	20W	SE	NE				
Spot Location				SW 1/4	NW 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines	FNL 1907	FEL 1316
Depth of Deviation				Radius of Turn		Direction		Total Length		
12,682				256		176		6,933		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
20,303				12,930		1907				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				