## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 15, 1966

1st Prod Date: May 13, 1966

Amended

Completion Date: May 26, 1966

Recomplete Date: November 08, 2017

Drill Type: STRAIGHT HOLE

Well Name: HUMPHREYS UNIT 8 Purchaser/Measurer:

Location: STEPHENS 14 1S 5W First Sales Date:

N2 N2 S2 NE

Amend Reason: RETURN TO ACTIVE STATUS

1090 FSL 1320 FWL of 1/4 SEC Latitude: 34.411907 Longitude: -97.69027 Derrick Elevation: 0 Ground Elevation: 0

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249 811 6TH ST

WICHITA FALLS, TX 76307-2249

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	There are no Location Exception records to display.
Commingled	

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	28	H-40	526		500	SURFACE	
PRODUCTION	5 1/2	14	J-55	5469		800	2800	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5485

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 08, 2017	HUMPHREYS	5	21.5			140	PUMPING				
		Con	npletion and	Test Data k	y Producing F	ormation					
Formation Name: HUMPHREYS					Code: 401HMPR Class: OIL						
	Spacing Orders				Perforated I	ntervals					
Order No Unit Size				Fron	n	То		$\neg$			
There are no Spacing Order records to display.				5194			5364				
Acid Volumes				Fracture Treatments							
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.							
Formation Top					Were open hole logs run? No Date last log run:						
	Were unusual drilling circumstances encour Explanation:						untered? No				

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1138233

Status: Accepted

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