

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274680000

Completion Report

Spud Date: December 12, 2015

OTC Prod. Unit No.: 137-222420

Drilling Finished Date: February 15, 2016

1st Prod Date: September 30, 2017

Completion Date: August 22, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 4-7H

Purchaser/Measurer: ENABLE MIDSTREAT

Location: STEPHENS 18 2N 4W
NE NE NE NW
300 FNL 2575 FWL of 1/4 SEC
Latitude: 34.651392 Longitude: -97.659586
Derrick Elevation: 1209 Ground Elevation: 1179

First Sales Date: 09/30/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	658098		647328			
	Commingled	647908 NPT					

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1510		960	SURFACE
INTERMEDIATE	9 5/8	40	P-110	6724		420	6724
PRODUCTION	5 1/2	23	P-110	19413		1880	6887

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20712

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2017	WOODFORD	276	57	16460	59638	1552	FLOWING	3000	38/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
599570	640

Perforated Intervals

From	To
16102	19339

Acid Volumes

818 BBLS OF 15% HCL ACID, 792 BBLS 6% HCL & 1.5% HF

Fracture Treatments

171,190 BBLS OF FLUID & 4,794,188 LBS OF SAND

Formation	Top
WOODFORD	15875

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PER THE OPERATOR A FISH WAS LOST IN THE ORIGINAL LATERAL. A SIDE TRACK WAS DRILLED AND AS CASING WAS BEING RUN THERE WAS ISSUES WITH THE SIDE TRACK SO CASING WAS SET IN THE ORIGINAL HOLE AND PRODUCTION IS FROM THE ORIGINAL HOLE. THE FISH IS JUST SHY OF WHERE CASING WAS SET THAT IS THE REASON FOR THE DIFFERENCE IN DEEPEST PERFORATION AT 19339' AND TOTAL DEEPTH AT 20,712'

Other Remarks

OCC -REPUSH TO CORRECT TOTAL DEPTH AND BOTTOM HOLE INFORMATION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THE WELL WAS NOT DRILLED INTO SECTION 6 AS PLANNED THE MULTIUNIT APPLICATION WAS DISMISSED. THE WELL NUMBER WAS ALSO CHANGED BY THE OPERATOR WITH THIS DOCUMENT.

Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SE NW NE NW

520 FNL 1855 FWL of 1/4 SEC

Depth of Deviation: 2148 Radius of Turn: 13677 Direction: 1 Total Length: 4610

Measured Total Depth: 20712 True Vertical Depth: 15704 End Pt. Location From Release, Unit or Property Line: 520

FOR COMMISSION USE ONLY

1137684

Status: Accepted

2/1/18
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1016EZ

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648441: 100% allow.

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Initial Test Data

January 25, 2018

10/12/17

319WDFD

3000

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