

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254750000

Completion Report

Spud Date: February 10, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 26, 2017

1st Prod Date: September 29, 2017

Completion Date: August 25, 2017

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 241H

Purchaser/Measurer:

Location: KINGFISHER 9 19N 6W
NE NE NW NW
235 FNL 1170 FWL of 1/4 SEC
Latitude: 36.1448947 Longitude: -97.849528887
Derrick Elevation: 0 Ground Elevation: 1116

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		10	SURFACE
SURFACE	9 5/8	36	J-55	422		300	SURFACE
PRODUCTION	7	29	P-110	7031		285	5270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6208	0	0	6875	13083

Total Depth: 13085

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2017	MISSISSIPPIAN SOLID			33		1207	FLOWING			120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: GAS

Spacing Orders

Order No

Unit Size

61709

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

302,400 GALLONS 15% HCL

Fracture Treatments

296,826 BARRELS SLICK WATER, 6,284,190 POUNDS SAND

Formation	Top
COTTAGE GROVE	5491
CHECKERBOARD	5920
BIG LIME	6093
2ND OSWEGO	6164
3RD OSWEGO	6189
4TH OSWEGO	6240
VERDIGRIS	6319
PINK LIME	6425
RED FORK	6465
MANNING	6598
MISSISSIPPI	6855

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,031' TO TERMINUS AT 13,085'. THE 4 1/2" LINER IS NOT CEMENTED. THIS WELL IS AT A LEGAL DISTANCE FROM THE UNIT 61709 OUTSIDE BOUNDARY.

Lateral Holes

Sec: 9 TWP: 19N RGE: 6W County: KINGFISHER

SW SW SW SW

12 FSL 289 FWL of 1/4 SEC

Depth of Deviation: 6442 Radius of Turn: 963 Direction: 180 Total Length: 5304

Measured Total Depth: 13085 True Vertical Depth: 7302 End Pt. Location From Release, Unit or Property Line: 12

FOR COMMISSION USE ONLY

Status: Accepted

1138460

January 31, 2018



API NO. 073-25475
OTC PROD. Merge #0342
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

DEC 18 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	09	TWP	19N	RGE	06W
LEASE NAME	East Hennessey Unit			WELL NO.	241H		
NE 1/4 NE 1/4 NW 1/4 NW 1/4	FNL 235'			FWL OF 1/4 SEC	1170'		
ELEVATION Derrick	Ground	1116'	Latitude (if known)	36.1448947			
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

SPUD DATE 2/10/2017
DRLG FINISHED DATE 2/26/2017
DATE OF WELL COMPLETION 8/25/2017
1st PROD DATE 9/29/2017
RECOMP DATE
Longitude (if known) - 97.849528887

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		10 yds	Surface
SURFACE	9 5/8"	36#	J55	422'		300	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	7031'		285	5270' (Calc)
LINER	4 1/2"	11.6#	P110	6875'-13,083'		FS	
						TOTAL DEPTH	13,085'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian Solid
SPACING & SPACING ORDER NUMBER	61709 unit
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	on Gas well only making Gas
PERFORATED INTERVALS	7074'-12,840' (6 spf) open hole
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	302400 G. 15% HCL 296826 Bbl. Sl. Wtr 6284190# Sand

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/29/2017
OIL-BBL/DAY	0
OIL-GRAVITY (API)	0
GAS-MCF/DAY	33
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	1207
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	120

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	12/12/2017	405-848-0924
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		Laurahinkle@hoagi.com	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cottage Grove	5491" TVD
Checkerboard	5920'
Big Lime	6093'
2nd Oswego	6164'
3rd Oswego	6189'
4th Oswego	6240'
Verdigris	6319'
Pink Lime	6425'
Red Fork	6465'
Manning	6598'
Mississippi	6855'

LEASE NAME East Hennessey Unit

WELL NO. 241H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

OCC- This well is an open hole completion from bottom of the 7" casing at 7031' to terminus at 13,085'. The 4 1/2" liner is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
09	19N	06W	Kingfisher
Spot Location			
SW 1/4	SW 1/4	SW 1/4	SW 1/4
Depth of Deviation		Radius of Turn	Direction
6442'		963'	180 South
Measured Total Depth		True Vertical Depth	Total Length
13,085'		7302'	5304'
BHL From Lease, Unit, or Property Line:			
12			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			