API NUMBER: 043 23591

Oil & Gas

Horizontal Hole

TULSA.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/29/2018 07/29/2018 Expiration Date:

260 feet from nearest unit or lease boundary.

Depth

16711 0

OTC/OCC Number:

		PERMIT TO DRILL		
WELL LOCATION: Sec: 04 Twp: 17N Rge: 17W Coursell SPOT LOCATION: SE SW SE SE FEET FROM QUARTER SECTION LINES:	inty: DEW	SOUTH		AST 50
Lease Name: IRWIN	Well No:	1-4H		
Operator UNIT PETROLEUM COMPANY Name:		Telepho	one: 9184	937700; 9184937
UNIT PETROLEUM COMPANY PO BOX 702500				BRENDA L

OK

74170-2500

BRENDA L. & H. GRANT IRWIN 3101 CASTLE ROCK ROAD #19

Well will be

OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name MISSISSIPPIAN 12650 1 6 2 7 3 8 4 9 10 547504 Spacing Orders: Location Exception Orders: Increased Density Orders: Pending CD Numbers: 201708301 Special Orders: Total Depth: 17500 Ground Elevation: 1779 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 120 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33819 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

DEWEY Sec 04 Twp 17N Rge 17W County Spot Location of End Point: NF NIM NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 860

Depth of Deviation: 11804 Radius of Turn: 477 Direction: 358

Total Length: 4947

Measured Total Depth: 17500

True Vertical Depth: 12775

End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 1/26/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

0) MITH MOTIOS AL 00 ON/SN 40 HOURO IN ARVANOS OS HIVERALILIO SR ACTURINO AL

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 1/26/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

PENDING CD - 201708301 1/29/2018 - G75 - (I.O.) 4-17N-17W

X547504 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 660' FEL

NO OP. NAMED REC 1-16-2018 (DUNN)

SPACING - 547504 1/29/2018 - G75 - (640) 4-17N-17W

EXT OTHERS EST MSSP

