

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251120000

Completion Report

Spud Date: March 15, 2017

OTC Prod. Unit No.: 049-222311-0-0000

Drilling Finished Date: April 21, 2017

1st Prod Date: September 27, 2017

Completion Date: September 12, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLINSWORTH 8H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W
NW NW SW NW
1615 FNL 295 FWL of 1/4 SEC
Latitude: 34.720415 Longitude: -97.632018
Derrick Elevation: 1183 Ground Elevation: 1161

First Sales Date: 9/27/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 666049 | | 662403 | |
| | Commingled | | | 662452 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8" | 36# | J-55 | 1480 | | 415 | SURFACE |
| PRODUCTION | 5 1/2" | 20# | P-110 | 25153 | | 3320 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 25225

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 15, 2017 | WOODFORD | 366 | 40 | 4549 | 12429 | 840 | FLOWING | 1000 | 30 | 1122 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 612875 | 640 |
| 658538 | 640 |
| 666048 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 14937 | 24837 |

Acid Volumes

15 % HCL = 542 BBLS.

Fracture Treatments

TOTAL FLUIDS = 409,584 BBLS.
TOTAL PROPPANT = 14,362,797 LBS.

| Formation | Top |
|-----------|-------|
| WOODFORD | 14288 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NE NW NW NW

90 FNL 455 FWL of 1/4 SEC

Depth of Deviation: 13880 Radius of Turn: 363 Direction: 1 Total Length: 9900

Measured Total Depth: 25225 True Vertical Depth: 14230 End Pt. Location From Release, Unit or Property Line: 90

FOR COMMISSION USE ONLY

1138205

Status: Accepted

3/1/18
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Oil & Gas Conservation Division
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1016EZ

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Multinut:

Sec. 21 (SL) - 0 -

Sec. 16

Sec. 9

51.3939% 22285 # → S

48.6061% 222311 I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 666049 |

| Increased Density |
|-------------------|
| Order No |
| 662403 |
| 662452 |

Multinut FO:
679960

| Casing and Cement | | | | | | | |
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|-------------------|
|-------------------|

February 16, 2018

11/15/17

319 WDFD

1000

1 of 2
JRB