API NUMBER: 017 25175

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/16/2018

Expiration Date: 08/16/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 11N Rge: 7W County: CANADIAN

SPOT LOCATION: NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES:

SECTION LINES: 275 255

Lease Name: SWEENEY Well No: 1H-18-7 Well will be 255 feet from nearest unit or lease boundary.

 Operator Name:
 CITIZEN ENERGY II LLC
 Telephone:
 9189494680
 OTC/OCC Number:
 23559
 0

CITIZEN ENERGY II LLC 320 S BOSTON AVE STE 900

TULSA. OK 74103-3729

VERA MAE SWEENEY REVOCABLE TRUST

625 KINGSTON DRIVE

YUKON OK 73099

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth WOODFORD 11000 1 6 2 7 3 8 4 9 10 131096 Spacing Orders: Location Exception Orders: Increased Density Orders:

201707410

Pending CD Numbers:

201707408

201707409

Total Depth: 21295 Ground Elevation: 1358 **Surface Casing: 1000** Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33456

Special Orders:

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 07 Twp 11N Rge 7W County CANADIAN

Spot Location of End Point: N2 NW NW NW Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 10520 Radius of Turn: 306

Direction: 1

Total Length: 10295

Measured Total Depth: 21295
True Vertical Depth: 11050
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 12/1/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 12/1/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/1/2017 - G71 - PIT 2 - MIN. 20-MIL PIT LINER REQUIRED, OBM RETURNED TO VENDOR.

CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201707408 12/12/2017 - G60 - (640)(HOR) 18-11N-7W

EST WDFD, OTHER

COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL

CITIZEN ENERGY, LLC. REC. 2/15/18 (JOHNSON)

Category Description

PENDING CD - 201707409 12/12/2017 - G60 - (I.O.) 7 & 18-11N-7W

EST MULTIUNIT HORIZONTAL WELL

X131096 (7-11N-7W) WDFD X201707407 (18-11N-7W) WDFD

50% 7-11N-7W 50% 18-11N-7W NO OP. NAMED REC. 2/15/18 (DUNN)

X131096 (7-11N-7W) WDFD X201707407 (18-11N-7W) WDFD

COMPL. INT. (18-11N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMP. INT. (1-11N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

CITIZEN ENÈRGY II, LĹC. REC. 2/15/18 (JOHNSON)

SPACING - 131096 12/12/2017 - G60 - (640) 7-11N-7W

EXT OTHERS EST WDFD

Well Location Plat CITIZENENERGY

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: SWEENEY 1H-18-7

Footage: 275' FNL - 255' FWL Gr. Elevation: 1358' Section: 19 Township: 11N Range: 7W I.M. County: Canadian State of Oklahoma Terrain at Loc.: Location fell in a flat wheat field.

3501725175



S.H.L. Sec. 19-11N-7W I.M.

B.H.L. Sec. 7-11N-7W I.M.

1" = 1500' **GPS DATUM NAD 83**

NAD 27 OK NORTH ZONE

Surface Hole Loc. Lat: 35°25'11.98"N Lon: 97°59'22.02"W Lat: 35.41999580 Lon: -97.98945082 X: 1971643 Y: 152888

Surface Hole Loc.: Lat: 35°25'11.79"N Lon: 97°59'20.85"W Lat: 35.41994066 Lon: -97.98912406 X: 2003241 Y: 152864

Landing Point: Lat: 35°25'16.34"N Lon: 97°59'21.11"\ Lat: 35.42120581 Lon: -97.98919704 X: 1971719 Y: 153328

Landing Point: Lat: 35°25'16.14"N Lon: 97°59'19.93"W Lat: 35.42115071 Lon: -97.98887027 X: 2003316 Y: 153304

Bottom Hole Loc.: Lat: 35°26'58.16"N Lon: 97°59'21.04"W Lat: 35.44948929 Lon: -97.98917689 X: 1971724 Y: 163624

Bottom Hole Loc.: Lat: 35°26'57.97"N Lon: 97°59'19.86"W Lat: 35.44943515 Lon: -97.98884980 X: 2003321 Y: 163600

165' FNL - 330' FWL LOT 2 LOT 4 158474 *SW 29TH ST 0 LOT 1 **[** LOT 2 18 0 0 LOT 3 LANDING POINT LOT .

Please note that this location was staked on the ground under the supervision of a Luceneed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkorns Surveying and Mapanip promptly if any inconsistency is determined. QPS data is observed from RTK. GPS.

NOTE X and Y data shown hereon for Section Corners may NOT have been surveyed on-the Ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionale distance from opposing section comes, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary Survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2018

Invoice #7466-A
Date Staked: 10/30/17 By: R.H.
Date Drawn: 11/13/17 By: P.B.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

11/14/17 **OK LPLS 1664**

