Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 07, 1949

1st Prod Date: April 29, 1949

Amended

Completion Date: April 29, 1949

Recomplete Date: October 20, 2017

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: ROBBERSON 6 Purchaser/Measurer:

Location: STEPHENS 35 1S 5W

C NE SE NE

Amend Reason: RETURN TO ACTIVE STATUS

990 FSL 2310 FWL of 1/4 SEC Latitude: 34.428157 Longitude: -97.63119 Derrick Elevation: 0 Ground Elevation: 0

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249 811 6TH ST

Completion Type

Single Zone

Multiple Zone

Commingled

WICHITA FALLS, TX 76307-2249

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	48	J-55	1290		275	SURFACE	
PRODUCTION	5.5	14	J-55	4245		450	2713	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4281

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug	records to display.						

Initial Test Data

February 08, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: SYCAMORE Code: Class: OIL Spacing Orders Order No Unit Size There are no Spacing Order records to display. Acid Volumes There are no Acid Volume records to display. Formation To Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Formation Name: SYCAMORE Spacing Orders Order No Unit Size There are no Spacing Order records to display. Acid Volumes There are no Acid Volume records to display. Fracture Treatments There are no Fracture Treatments records to display. Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	Oct 20, 2017	SYCAMORE	11	33.6				PUMPING						
Spacing Orders Order No Unit Size From To 3964 Acid Volumes Fracture Treatments There are no Acid Volume records to display. Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	Completion and Test Data by Producing Formation													
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Explanation:	Formation		Т	ор		•	•							
Other Remarks														
Other Remarks														
	Other Remark	s												
There are no Other Remarks.	There are no C	Other Remarks.												

FOR COMMISSION USE ONLY

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Status: Accepted

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