Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: August 28, 2017

1st Prod Date: December 11, 2017

Completion Date: December 11, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RODENBURG 1509 7H-6X Purchaser/Measurer: MARKWEST

Location: KINGFISHER 31 16N 9W First Sales Date: 12/11/2017

S2 S2 SW SW

310 FSL 660 FWL of 1/4 SEC

Latitude: 35.812931 Longitude: -98.204716 Derrick Elevation: 1258 Ground Elevation: 1235

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception	
Order No	
664852	

Increased Density
Order No
664476
664475
665808 NPT

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1513		415	SURFACE	
PRODUCTION	5 1/2	20	P110-ICY	20365		2510	23	

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept								Bottom Depth		
There are no Liner records to display.										

Total Depth: 20385

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

February 12, 2018 1 of 3

Test Date	Form	ation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing				
Feb 04, 2018	18 MISS'AN - MISS'AN (LESS CHESTER/MANNING)		(LESS		784	43	2390	3048	436	FLOWING	1000	28	1208		
			Con	pletion an	d Test Data I	y Producing F	ormation								
	Formation	Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	class: OIL							
	Spacir	g Orders				Perforated I	ntervals								
Orde	er No	U	nit Size		Fron	n	7	Го							
641	537		640	10067 15158		15158		7							
663	856	MU	ILTIUNIT			•									
Acid Volumes					Fracture Treatments										
658 BBLS 15% HCL					21,312,321 IBS PROPPANT 503,497 BBLS TOTAL FLUID										
		Name: MISSI / MANNING)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	class: OIL							
	Spacir	g Orders			Perforated Intervals										
Orde	r No Ur		Unit Size		Fron	n	То		То		То				
641	1537		640		1515	8	20223		20223						
663	856	MU	ILTIUNIT												
	Acid	Volumes				Fracture Tre	atments		\neg						
ACIDIZED WITH THE MISSISSPPIAN				FRAC'D WITH THE MISSISSPPIAN											

Formation	Тор
MISSISSIPPIAN	9732

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - 663975 EXCEPTION TO RULE 165:10-2-28(C)(2)(B). OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION ECEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

February 12, 2018 2 of 3

Sec: 7 TWP: 15N RGE: 9W County: KINGFISHER

SE SE SW SW

45 FSL 1067 FWL of 1/4 SEC

Depth of Deviation: 9350 Radius of Turn: 409 Direction: 177 Total Length: 10156

Measured Total Depth: 20385 True Vertical Depth: 10073 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY

1138561

Status: Accepted

February 12, 2018 3 of 3