PERMITORIAL WELLIZCATION Sur: 11 Tury: 10 Row 10 Service: STEPHENS Service: 10 Row 10 Row 10 Service: 10 Row 10 Service: 10 Row 10 Service: 10 Serv	PI NUMBER: 137 275		OKLAHO	CONSERVATIO P.O. BOX 52000 DMA CITY, OK 73 (Rule 165:10-3-1	N DIVISION 152-2000	Approval Date: 02/16/2018 Expiration Date: 08/16/2018	
SPOT LOCATION: E SW E Marker Notacutation Weil Will be 330 990 Lease Name: BROWN Weil Will be 330 feet from nearest unit or lease bour means to unit or lease bour m			<u> </u>	PERMIT TO DRII	<u>_L</u>		
SPOT LOCATION: C E EV Extravaluation model SOUTH model WEST 330 990 Lease Name: BROWN Well Will be 330 feet from nearest unit or lease bour model Operator BANNER OLL & GAS LLC OTC/OCC Number: 22792 0 BANNER OLL & GAS LLC FOD BOX 722726 DOK 73070-9069 BARBARA & ROBERT JOHNSON 186671 N. 2980 RD. LOCO 0 K 73442 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 LOCO 0 K 73442 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 6 2 7 3 8 9 5 10							
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Name: NAMER OIL & GAS LLC Concord and a conception of the concenception of the concenceptic conceptic conceptic conce			INES:				
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PO BOX 722726 NORMAN, OK 73070-9069 186671 N. 2980 RD. LOCO OK 7342 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 LOCO 910 6 2 7 3 8 4 9 10 5 Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders: Pending CD Numbers: Special Orders: Special Orders: Special Orders: Total Depth: 110 Ground Elevation: 949 Surface Casing: 0 Depth to base of Treatable Water-Bearing FM: 90 Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String. Under Federal Julisdiction: No Surface Water Supply Well Drillet: No Surface Water used to Drill: No PIT 11 INFORMATION Approved Method for disposal of Drilling Fluids: A. Evaporation/dewater and backfilling of reserve pit. Type of Nud System:: WATER BASED Chiorides Mar: 3000 Average: 2000 H. CBL REQUIRED H. CBL REQUIRED H. CBL REQUIRED Within 1 mile of municipal water well? N N N		S LLC			BARBARA & ROBE	RT JOHNSON	
NORMAN, OK 73070-9069 LOCO OK 73442 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 LOCO 910 6 7 3 8 4 9 5 10 Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders: Special Orders: <t< td=""><td>PO BOX 722726</td><td></td><td></td><td></td><td colspan="3"></td></t<>	PO BOX 722726						
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PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: ON SITE Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000 H. CBL REQUIRED Is depth to top of ground water greater than 10ft below base of pit? Y	Total Depth: 1100			Jashiy. U	20		
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Wellhead Protection Area? N	Cement will be circu Under Federal Jurisdiction: PIT 1 INFORMATION Type of Pit System: ON SITE	ulated from Total Depth to No		Irface on the Pro Supply Well Drilled: N Appro	duction Casing Strin lo red Method for disposal of Di	Surface Water used to Drill: No	
	Cement will be circu Under Federal Jurisdiction: PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATE Chlorides Max: 3000 Average Is depth to top of ground wate	Ilated from Total Depth to No R BASED : 2000 r greater than 10ft below base of pit?	Fresh Water :	Irface on the Pro Supply Well Drilled: N Appro A. Ev	duction Casing Strin lo ved Method for disposal of Di aporation/dewater and backf	Surface Water used to Drill: No	

Category of Pit: 2

Liner not required for Category: 2
Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	2/9/2018 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE MUD PRIOR TO TOTAL DEPTH TO PROTECT SHALLOW SANDS; AND, 2) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4)(C)
HYDRAULIC FRACTURING	2/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	2/15/2018 - G75 - NA-INJECTION WELL