API NUMBER: 087 22109

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/16/2018
Expiration Date: 08/16/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	12	Twp:	6N	Rge:	4W	County:	MCCLAIN
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SPOT LOCATION: NW SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 635 295

Lease Name: TDR Well No: 0406 1H-14X Well will be 295 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

24 WATERWAY AVE STE 900

THE WOODLANDS, TX 77380-2764

THOMAS D. RUNYAN 15662 200TH STREET

PURCELL OK 73080

F. Haul to Commercial soil farming facility: Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No:

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 10020 6 2 WOODFORD 10171 7 3 8 4 9 5 10 Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201706264 Special Orders:

201706265 201706266

Total Depth: 20349 Ground Elevation: 1168 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

665063

H. SEE MEMO

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 23 Twp 6N Rge 4W County MCCLAIN

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 350

Depth of Deviation: 9489 Radius of Turn: 382

Direction: 185

Total Length: 10260

Measured Total Depth: 20349

True Vertical Depth: 10391

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

Category Description

HYDRAULIC FRACTURING 1/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 1/19/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM

& OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO BACKYARD ENERGY SERVICES SOUTH SCOOP FACILITY (SE4 28-2N-4W, STEPHENS CO.); PIT 3 - OBM TO VENDOR

PENDING CD - 201706264 1/22/2018 - G57 - (E.O.)(640)(HOR) 14 & 23-6N-4W

VAC 236080 MSSLM SE4 23-6N-4W VAC 327230 MSSLM NE4 23-6N-4W EXT 665610 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 2-16-2018 (P. PORTER)

PENDING CD - 201706265 1/22/2018 - G57 - (E.O.) 14 & 23-6N-4W

EST MULTIUNIT HORIZONTAL WELL

**

(MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)

50% 14-6N-4W 50% 23-6N-4W

NEWFIELD EXPLORATION MID-CONTINENT INC.

REC 2-16-2018 (P. PORTER)

**S/B X201706264 MSSP, WDFD; WILL BE CORRECTED AT THE HEARING FOR THE FINAL

ORDER PER ATTORNEY FOR OPERATOR

PENDING CD - 201706266 1/22/2018 - G57 - (E.O.) 14 & 23-6N-4W

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SHL NE4 14-6N-4W**

COMPL. INT. (14-6N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (23-6N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMÈD

REC 2-16-2018 (P. PORTER)

**S/B SW4 SHL 12-6N-4W; WILL BE CORRECTED AT THE HEARING FOR THE FINAL ORDER

PER ATTORNEY FOR OPERATOR

++X201706264 MSSP, WDFD; WILL BE CORRECTED AT THE HEARING FOR THE FINAL ORDER

PER ATTORNEY FOR OPERATOR

