# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043234880000 **Completion Report** Spud Date: December 13, 2016

OTC Prod. Unit No.: 0432189170000 Drilling Finished Date: January 18, 2017

1st Prod Date: June 01, 2017

Completion Date: May 29, 2017

**Drill Type: HORIZONTAL HOLE** 

Well Name: COLT 33-4-1H Purchaser/Measurer: ENABLE MIDSTREAM

DEWEY 33 19N 17W First Sales Date: 6/01/2017 Location:

NE SW SW SW 525 FSL 560 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: COMANCHE EXPLORATION CO LLC 20631

> 6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type							
X	Single Zone						
Multiple Zone							
	Commingled						

Location Exception			
Order No			
662827			

Increased Density
Order No
662302

Casing and Cement								
Type Size		Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20"			150		10	SURFACE	
SURFACE	13.375	48	J-55 ST&C	403		440	SURFACE	
SURFACE	9.625	36	J-55 LT&C	796		315	SURFACE	
INTERMEDIATE	7	26	P-110 GBCD	11207		290	6547	
PRODUCTION	4.50	13.5	P-110 BT&C	16735		520	9408	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 16735

Packer			
Depth	Brand & Type		
There are no Packe	er records to display.		

Plug			
Depth	Plug Type		
16640	10K HALLIBURTON		

**Initial Test Data** 

February 12, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2017	MISSISSPPIAN	125	48.6	4380	35040	2090	FLOWING	3900	28/64	1800

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
660413	640				

Perforated Intervals			
From	То		
11676	16635		

Acid Volumes 122,677 GALS HCL 15%

Fracture Treatments	
4,802,830 LBS PROPPANTS 11,864,075 GALS SLICKWATER	

Formation	Тор
MISSISIIPIAN	11164

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THIS WELL MAY HAVE VIOLATED THE INTERIM LOCATION EXCEPTION ORDER BY BEING TO CLOSE OUTSIDE BOUNDARY OF THE UNIT THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.

#### **Lateral Holes**

Sec: 4 TWP: 18N RGE: 17W County: DEWEY

SE SW SW SW

69 FSL 593 FWL of 1/4 SEC

Depth of Deviation: 8516 Radius of Turn: 344 Direction: 180 Total Length: 5751

Measured Total Depth: 16735 True Vertical Depth: 11323 End Pt. Location From Release, Unit or Property Line: 69

## FOR COMMISSION USE ONLY

1138441

Status: Accepted

February 12, 2018 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

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A: 218917 I

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	Multiple Zone
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 Order No	
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