

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 063 24766

Approval Date: 02/12/2018

Expiration Date: 08/12/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 8N Rge: 12E County: HUGHES

SPOT LOCATION: ☐ SW ☐ SE ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 200 530

Lease Name: LINCOLN Well No: 1-24-25WH Well will be 200 feet from nearest unit or lease boundary.

Operator Name: CALYX ENERGY III LLC

Telephone: 9189494224

OTC/OCC Number: 23515 0

CALYX ENERGY III LLC
6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

MIDDLE CREEK, LLC
2798 NORTH 394
DUSTIN OK 74839

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	4800	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 671206
670971

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705885
201705884

Special Orders:

Total Depth: 15250

Ground Elevation: 672

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33781
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 25 Twp 8N Rge 12E County PITTSBURG

Spot Location of End Point: S2 SW SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 4120

Radius of Turn: 477

Direction: 170

Total Length: 10381

Measured Total Depth: 15250

True Vertical Depth: 4900

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	1/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/23/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201705884	1/24/2018 - G58 - (I.O.) 24 & 25-8N-12E EST. MULTIUNIT HORIZONTAL WELL X671206 WDFD (24-8N-12E) X670971 WDFD (25-8N-12E) 50% 24-8N-12E 50% 25-8N-12E NO OP. NAMED REC 12/18/2017 (JOHNSON)
PENDING CD - 201705885	1/24/2018 - G58 - (I.O.) 24 & 25-8N-12E X671206 WDFD (24-8N-12E) X670971 WDFD (25-8N-12E) COMPL. INT. (24-8N-12E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL COMPL. INT. (25-8N-12E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL REC 12/18/2017 (JOHNSON)
SPACING - 670971	1/23/2018 - G58 - (640)(HOR) 25-8N-12E EST WDFD, OTHERS COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (EXIST CONCURRENTLY WITH PREVIOUSLY FORMED NON-HORIZONTAL DRILLING AND SPACING UNIT)
SPACING - 671206	1/23/2018 - G58 - (640)(HOR) 24-8N-12E EST WDFD, OTHERS COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (EXIST CONCURRENTLY WITH PREVIOUSLY FORMED NON-HORIZONTAL DRILLING AND SPACING UNIT)

This permit does not address the right of entry or settlement of surface damages.

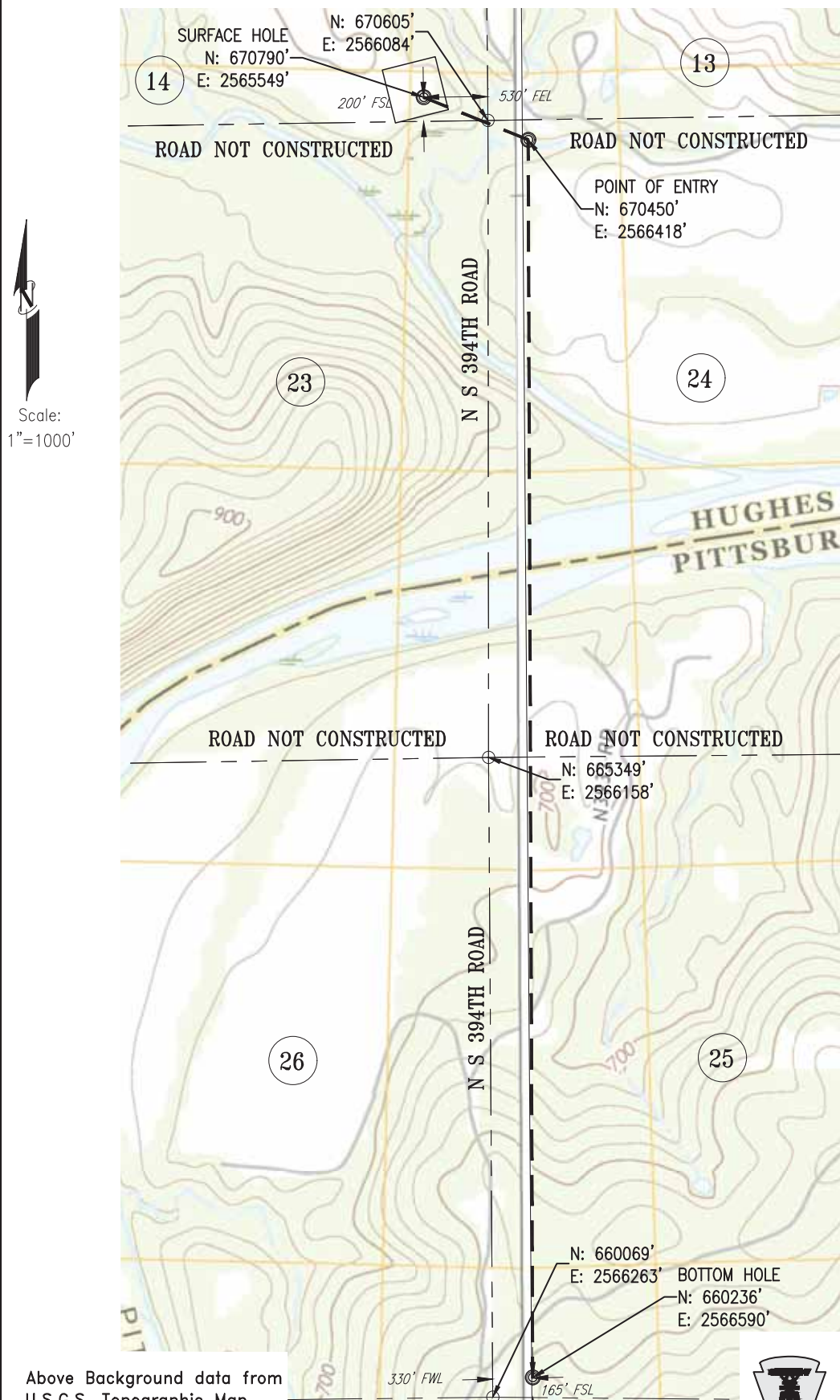
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

063 24766 LINCOLN 1-24-25WH

BOTTOM HOLE EXHIBIT

HUGHES County, Oklahoma Sections 14, 24, & 25, Township 8N, Range 12E I.M.



Above Background data from
U.S.G.S. Topographic Map

Contour Interval 10'

Operator: CALYX ENERGY III, LLC

Well Name: LINCOLN 1-24-25WH

SURFACE HOLE: 530' FEL & 200' FSL Sec. 14-T8N-R12E

POINT OF ENTRY: 330' FWL & 165' FNL Sec. 24-T8N-R12E

BOTTOM HOLE: 330' FWL & 165' FSL Sec. 25-T8N-R12E

W17-021

Keystone Engineering
and Land Surveying, Inc.

