

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225040001

Completion Report

Spud Date: June 08, 2017

OTC Prod. Unit No.: 039-222659

Drilling Finished Date: September 07, 2017

1st Prod Date: October 31, 2017

Completion Date: September 02, 2017

Drill Type: HORIZONTAL HOLE

Well Name: KNUTE 1-33-4XH

Purchaser/Measurer: ENABLE

Location: CUSTER 33 15N 15W
NE NW NW NW
280 FNL 350 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/31/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667756		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1472		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10800		878	6926
PRODUCTION	5 1/2	23	P-110	24382		4474	10050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24390

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2017	MISSISSIPPIAN	155	54	14422	558	2171	FLOWING	6300	26/64	5695

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
658537	640
655410	640
667863	MULTIUNIT

Perforated Intervals

From	To
14340	24197

Acid Volumes

2240 BBLS OF 15% HCL ACID

Fracture Treatments

445,092 BBLS OF FLUID & 19,747,837 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12553

Were open hole logs run? Yes

Date last log run: July 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 4 TWP: 14N RGE: 15W County: CUSTER

SE SW SW SW

33 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 13841 Radius of Turn: 397 Direction: 3 Total Length: 10050

Measured Total Depth: 24390 True Vertical Depth: 14567 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY

Status: Accepted

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2/1/18
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1016EZ

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Multifract:

33-15N-15W: 49.33% 222659 I
04-14N-15W: 50.67% 222659A I
~~09-14N-15W:~~

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Initial Test Data

January 31, 2018

EE 10/4/17 359MSSP 6300

RELAYED TO MM
PR

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