

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240940000

**Completion Report**

Spud Date: December 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: February 07, 2017

1st Prod Date: April 16, 2017

Completion Date: April 16, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: VINSON 3R-22X27H

Purchaser/Measurer:

Location: GRADY 15 3N 5W  
SW SE SW SW  
192 FSL 900 FWL of 1/4 SEC  
Latitude: 34.725452 Longitude: -97.71815067  
Derrick Elevation: 0 Ground Elevation: 1156

First Sales Date: 04/19/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
665084	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				120			SURFACE
SURFACE	20	106	J-55	725		805	SURFACE
INTERMEDIATE	13.75	68	J-55	4028		2290	SURFACE
INTERMEDIATE	9.625	40	P-110	13067		950	8246
PRODUCTION	5.5	23	P-110	24247		2330	12180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24241**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2017	WOODFORD	57	54	14550	255263	1964	FLOWING	4325	64/64	1808

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
394310	640
395916	640
666449	MULTIUNIT

Perforated Intervals

From	To
15572	24088

Acid Volumes

4,608 BARRELS HCL
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Fracture Treatments

550,100 BARRELS WATER, 20,962,688 POUNDS SAND
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Formation	Top
WOODFORD	15250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ORIGINAL HOLE WAS PLUGGED API NUMBER 051-24058 DECEMBER 9, 2016 THIS WELL WAS SKID RIG.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 3N RGE: 5W County: GRADY

NW SE NW SW

1731 FSL 975 FWL of 1/4 SEC

Depth of Deviation: 15275 Radius of Turn: 750 Direction: 175 Total Length: 9872

Measured Total Depth: 24241 True Vertical Depth: 15721 End Pt. Location From Release, Unit or Property Line: 975

FOR COMMISSION USE ONLY

Status: Accepted

1136952



**FORMATION RECORD**  
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	15,250

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      X yes    \_\_\_ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:	Original hole was plugged API 051-24058 12/9/16 this well was skid rig . Additional order # 656455 MU

**640 Acres**A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A vertical line runs down the center, separating the first five columns from the last five columns. A horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function  $y = \sin(x)$  for  $0 \leq x \leq 2\pi$ .

**Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.**

**640 Acres**

A blank 10x10 grid for graphing, with a vertical line down the center and a horizontal line across the middle, dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #1									
SEC 27	TWP	3N	RGE	5W	COUNTY Grady 1731				
Spot Location		SE 1/4		SW 1/4		Feet From 1/4 Sec Lines		FSL 1781	FWL 975
Depth of Deviation		15,275		Radius of Turn		750		Direction 175	Total Length 9,872
Measured Total Depth		24,241		True Vertical Depth		15,721		BHL From Lease, Unit, or Property Line: 975.	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Direction		Total Length	
Depth of Deviation	Radius of Turn	BHL From Lease, Unit, or Property Line:	
Measured Total Depth	True Vertical Depth		

JUL 20 2017

Form 1002A  
Rev. 2009

640 Acres

W

LOCATE WELL.

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

<input type="checkbox"/>	Min Gas Allowable	(165:10-17-7)	Gas Purchaser/Measure	<u>4/19/2017</u>
	OR		First Sales Date	
	OR Allowable	(165:10-12-3)		

<p>A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.</p>				
<p><i>Monica Pickens</i> SIGNATURE</p>		<p>Monica Pickens NAME (PRINT OR TYPE)</p>		<p>7/14/2017 DATE</p>
<p>3001 Quail Springs Parkway ADDRESS</p>		<p>Oklahoma City CITY</p>	<p>OK 73134 STATE ZIP</p>	<p>mpickens@gulfportenergy.com PHONE NUMBER EMAIL ADDRESS</p>

# AS SUBMITTED

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	15,250

LEASE NAME Vinson WELL NO. 3R

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      ☐ yes    ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

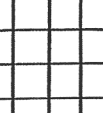
Was H<sub>2</sub>S encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☒ yes    ☐ no

If yes, briefly explain below

Other remarks: Original hole was plugged API 051-24058 12/9/16 this well was skid rig . Additional order # 656455 MU

640 Acres

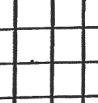


**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

**Direction must be stated in degrees azimuth. Please note, the horizontal distance and its end point must be located within the boundaries of the lease or spacing unit.**

**Directional surveys are required for all drainholes and directional wells.**

840 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Foot From 1/4 Sec Lines FSL FWL BFL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1		SEC 27		TWP	3N	RGE	5W	COUNTY	Grady			
Spot Location		S2		1/4	SE 1/4	SW 1/4		SW 1/4		Feet From 1/4 Sec Lines	FSL 1731	FWL 975
Depth of Deviation		15,275		Radius of Turn		750		Direction		175	Total Length	9,872
Measured Total Depth		24,241		True Vertical Depth		15,721		BJ/L From Lease, Unit, or Property Line:		975		

**LATERAL #2**

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		SHL From Lease, Unit, or Property Line:				

**LATERAL #3**

LATERAL #3						
SEC		TWP		RGE		COUNTY
Spot Location		1/4		1/4		1/4
Depth of Deviation		Radius of Turn		Feet From 1/4 Sec Lines		FSL
Measured Total Depth		True Vertical Depth		Direction		Total Length
				BHL From Lease, Unit, or Property Line:		FWL