Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051240940000 **Completion Report** Spud Date: December 11, 2016

OTC Prod. Unit No.: Drilling Finished Date: February 07, 2017

1st Prod Date: April 16, 2017

Completion Date: April 16, 2017

Purchaser/Measurer:

First Sales Date: 04/19/2017

Drill Type: HORIZONTAL HOLE

Well Name: VINSON 3R-22X27H

Location:

GRADY 15 3N 5W SW SE SW SW 192 FSL 900 FWL of 1/4 SEC

Latitude: 34.725452 Longitude: -97.71815067 Derrick Elevation: 0 Ground Elevation: 1156

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
665084

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR				120			SURFACE	
SURFACE	20	106	J-55	725		805	SURFACE	
INTERMEDIATE	13.75	68	J-55	4028		2290	SURFACE	
INTERMEDIATE	9.625	40	P-110	13067		950	8246	
PRODUCTION	5.5	23	P-110	24247		2330	12180	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24241

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

January 31, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 08, 2017	WOODFORD	57	54	14550	255263	1964	FLOWING	4325	64/64	1808	l

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
394310	640			
395916	640			
666449	MULTIUNIT			

Perforated Intervals				
From	То			
15572	24088			

Acid Volumes
4,608 BARRELS HCL

Fracture Treatments
550,100 BARRELS WATER, 20,962,688 POUNDS SAND

Formation	Тор
WOODFORD	15250

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes Explanation: ORIGINAL HOLE WAS PLUGGED API NUMBER 051-24058 DECEMBER 9, 2016 THIS WELL WAS SKID RIG.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 3N RGE: 5W County: GRADY

NW SE NW SW

1731 FSL 975 FWL of 1/4 SEC

Depth of Deviation: 15275 Radius of Turn: 750 Direction: 175 Total Length: 9872

Measured Total Depth: 24241 True Vertical Depth: 15721 End Pt. Location From Release, Unit or Property Line: 975

FOR COMMISSION USE ONLY

1136952

Status: Accepted

January 31, 2018 2 of 2



EMAIL ADDRESS

JUN 15 2017 Form 1002A PLEASE TYPE OR USE BLACK INK ONLY 051-24094 OKLAHOMA CORPORATION COMMISSION Rev. 2009 NO. NOTE: OTC PROD. Oil & Gas Conservation Division Attach copy of original 1002A OKLAHOMA CORPORATION COMMISSION UNIT NO. Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 X ORIGINAL AMENDED (Reason) Rule 165:10-3-25 **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 12/11/16 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE DRLG FINISHED SERVICE WELL 2/7/2017 DATE if directional or horizontal, see reverse for bottom hole location. DATE OF WELL 4/16/2017 COUNTY Grady SEC 15 TWP 3N RGE 5W COMPLETION WELL CEASE 4/16/2017 1st PROD DATE Vinson 3R-22X27H NAME NO. FSL OF 1/4 SEC FWI OF SW 1/4 SE 1/4 SW 1/4 SW 1/4 RECOMP DATE 192 1/4 SEC Longitude ELEVATION 1156 Latitude (if known) 34.725452 -97.71815067 Ground Derrick Fl. (if known) **OPERATO** OTC/OCC 24020 Gulfport MidCon, LLC OPERATOR NO. NAME 3001 Quail Springs Parkway ADDRESS OK CITY Oklahoma City STATE ZIP 73134 **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached X SINGLE ZONE SAX TOP OF CMT SIZE WEIGHT GRADE FEET TYPE MULTIPLE ZONE CONDUCTOR 120 surface Application Date COMMINGLED SURFACE 20" 106.# 725 805 surface Application Date J-55 EXCEPTION ORDER 665084 F.O. 68# J-55 4,028 2290 surface INTERMEDIATE 13.75" 8,246 950 13,067 * Intermediate 9.625" 40# P-110 ORDER NO. 12180 Production 5.5" 24247 2330 23# P-110 24,241 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ DEPTH TYPE PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ COMPLETION & TEST DATA BY PRODUCING FORMATION 3/9 W FORMATION Woodford SPACING & SPACING 656455 I.D. (Multivait 394310/640A 395916/640A ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Gas Disp, Comm Disp, Svc PERFORATED 15572-24047 INTERVALS 2408 ACID/VOLUME 4,608 bbl 550,100 bbl water FRACTURE TREATMENT 20,962,688 lb sand (Fluids/Prop Amounts) (165:10-17-7) Min Gas Allowabie Gas Purchaser/Measure 4/19/2017 First Sales Date **INITIAL TEST DATA** (165:10-13-3) 5/8/2017 INITIAL TEST DATE OIL-BBL/DAY 57bbl OIL-GRAVITY (API) 54 14550MCF GAS-MCF/DAY 255,263 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 1964 PUMPING OR FLOWING Flowing 4325 INITIAL SHUT-IN PRESSURE 64/64 CHOKE SIZE FI OW TUBING PRESSURE 1808 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by my or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. by me or under my supe Monica Pickens 5/30/2017 PHONE NUMBER DATE NAME (PRINT OR TYPE) Oklahoma City mpickens@gulfportenergy.com OK 73134 3001 Quail Springs Parkway

CITY

STATE

ZIP

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. Vinson 3R LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY Woodford 15,250 ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? _____yes __X_no Date Last log was run X no at what depths? Was CO₂ encountered? X no at what depths? Was H₂S encountered? X yes ____no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: Original hole was plugged API 051-24058 12/9/16 this well was skid rig . Additional order # 656455 MU **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acre SEC TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines Spot Location FSL FWL. BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC 27 T RGE COUNTY 27 3N 5V NAV Grady Spot Local Feet From 1/4 Sec Lines FSL FWL 975 SE SW Radius of Turn Total 15,275 9,872 750 175 If more than three drainholes are proposed, a separate sheet indicating the necessary information of the control of the contro asured Total Depth BHL From Lease, Unit, or Prop True Vertical Depth 24,241 15,721 975 Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the SEC TWP se or spacing unit. AGE COUNTY Directional surveys are required for all drainholes and directional wells. 1/4 Feet From 1/4 Sec Lines FSL FWL. 1/4 1/4 Radius of Turn Total Deviation

Measured Total Depth BHL From Lease, Unit, or Property Line True Vertical Depth SEC TWP RGE COUNTY Feet From 1/4 Sec Lines FWL. FSL 1/4 1/4 Radius of Turn A Depth of Direction Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth



OKLAHOMA CORPORATION

Form 1002A

API 051-24094		OKLAHOMA CORPORATION COMMISSION																	
OTO PROD.	002A	Oii & Gas Conservation Division Post Office Box 52000																	
if recompletion or reentry, Oklahoma City, Oklahoma 73162-2000																			
X ORIGINAL Rule 163:10-3-26 AMENDED (Resson) COMPLETION REPORT																			
TYPE OF DRILLING OPERAT	TION			SPUD DATE 12/11/16					1				640	Acres					
STRAIGHT HOLE	X HOR	HORIZONTAL HOLE			DEL O EN 101 150			2017											
If directional or horizontal, see reverse for bottom hole location.					DATE DATE OF WELL														
county Grad	dy seo 15	TWP 3N	RGE 5W			COMPLETION			4/16/2017			T	T	Π	1				
NAME Vinson 3	R-22X27H		WELL NO.	1	1st PF	OD DATE	4/16/2017		2017	w		\top							
SW IA SE IA SW	/ 1/4 SW 1/4 FSL OF	192	192 FWLOF 90		I and the day					"		T	T						
ELEVATION Grou	nd 1156 Letitude	(i known)	34.7254	52	0	ongitude (known)	-97	.718	315067		H	\vdash	+	\vdash	_				
OPERATOR NAME	Gulfport MidCon,	LLC			/OCG RATOR	24020 ATOR NO.							+		_				
ADDRESS 3001 Quall Springs Parkway																			
сту О	klahoma City		STATE			OK ZIP			73134		<u></u>	_		OCAT	DCATE WEI		LL		
COMPLETION TYPE		CAS	NG & CEMEN	T (Fo	rm 10	020 must be	atte	ohed)			_				_			
X SINGLE ZONE			TYPE		IZE	WEIGHT	GRADE			FEET		_	PSI		SAX		TOP OF CMT		
MULTIPLE ZONE Application Date COMMINGLED	MULTIPLE ZONE Application Date									120		_		Ļ					
Application Date LOCATION	COMMINGLED Application Date			2	:0"	106.#	_	55		725				-	05	surface			
IEXCEPTION ORDER	XCEPTION ORDER			-	.75" 68#			55		4,028		-		2290		surface			
INCREASED DENSITY ORDER NO.	EASED DENSITY				325"	40#	<u> </u>	110		3,067		-		950 2330			8,246 12180		
		i Pro	oduction	5	.5"	23#	P-	110	2	24247		_		TOTA			4,24	_	
PACKER @BRA	NO & TYPE	PLUG	-					G @ ,		TYPE			-	DEPT	H		7114	<u>. </u>	
	ND & TYPE TA BY PRODUCING FORM	PLUG			TYPE		PLU	uw.		TYPE			_						
FORMATION	Woodford		***************************************		•		\neg												
SPACING & SPACING	394310/640A	3	95916/640/	1															
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Sve	Gas																		
PERFORATED INTERVALS	15572-24088																		
	The state of the s																	_	
											_				_			-	
ACID/VOLUME	4,608 bbl						_											-	
FRACTURE TREATMENT (Fluids/Prop Amounts)	550,100 bbl wate	r					_											-	
	20,962,688 lb san	d					_				_			_	-		-	\dashv	
							\perp				<u> </u>				-				
		Allowabie OR	(165:1	0-17-	7)				urchase <i>r/i</i> Isles Date	Nonsurer				-	719	201	7		
INITIAL TEST DATA	Oll Allon		(165:10-13-3)															_	
INITIAL TEST DATE	5/8/2017	· 4					_											-	
OIL-BBL/DAY	67bbl																	_	
OIL-GRAVITY (API)	54																	-	
GAS-MCF/DAY	14550MCF																	-	
GAS-OIL RATIO CU FT/BBL	255,263																	_	
WATER-BBL/DAY	1964						I											\dashv	
PUMPING OR FLOWING	Flowing						\Box							\Box				\dashv	
INITIAL SHUT-IN PRESSURE	4325												34					\dashv	
CHOKE SIZE	64/64																	\dashv	
FLOW TUBING PRESSURE	1808						I											ᆜ	
A record of the formations dri	led through, and pertinent rem	acks are pro	partied on the re	vers	. I dec	fare that I has	re kn	owledg	e of the co	ontents of	this re	port a	nd am	author	zed b	Medor	ganks and h	ation reflet.	
to make this report, which was	Tepared by my or uplet my	upervision	and Greeton, wi	m ini Mor	ica F	nd facts state Yckens	o uni		vs ude, co		-	7/1	4/201	17	,				
Monica Pickens -0.24/2017 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER													ER						
3001 Quali Spri			ma City	O		73134		-		mplck			ifport ADDR		gy.c	om		\dashv	
ADDRI	E88	C	ΠY	STA	TE	ZIP					티	WAIL.	MUUH	-00					



PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formallon names and tops, if available, or descriptions and thickness of formallons dritted through. Show intervals cored or drillstern tested. 3R Vinson WELL NO. LEASE NAME FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP 15,250 Woodford YES ITD on file APPROVED DISAPPROVED 2) Reject Codes ____yes _X_no Were open hole logs run? Date Last log was run X no at what depths? Was CO₂ encountered? yos X no at what depths? Was HzS encountered? X yes ____no Were unusual drilling circumstances encountered? If yes, briefly explain below Original hole was plugged API 051-24058 12/9/16 this well was skid rig . Additional order # 656455 MU Other remarks: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE 640 Acres COUNTY Spot Location FWL 1/4 Feet From 1/4 Sec Lines FSL
BHL From Lease, Unit, or Property Line; 1/4 Measured Total Depth 1/4 True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC OT TWP Grady 3N 5W 27 1/4 Feet From 1/4 See Lines 975 Spot Local FSL FWL S2 1/4
Depth of 15
Deviation 15
Measured Total Depth SW 1/4 SW SE. Total 9,872 15,275 750 If more than three drainholds are proposed, attach a separate sheel indicating the necessary information. True Vertical Depth BHL From Lease, Unit, or Prop 975 24,241 15,721 Direction must be stated in degrees azimuth.
Please note, the hodesatel destricts and its end
point must be located within the boundaries of the LATERAL #2 SEC TWP COUNTY RGE 1/4 Fest From 1/4 Sec Lines Directional surveys are required for all drainholes and directional wells. FWL. FSL 1/4 Total Oirection Fladius of Turn Deviation
Lineaured Total Depth BHIL From Lease, Unit, or Prop True Vertical Depth LATERAL #3 SEC | TWP AGE COUNTY FWL. Feet From 1/4 Sec Lines F8L 1/4 Radius of Turn Total BHL From Lease, Unit, or Pri ured Total Depth True Vertical Depth

JERODAR