

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133247940001

Completion Report

Spud Date: December 17, 2008

OTC Prod. Unit No.: 133-126018

Drilling Finished Date: January 23, 2009

Amended

1st Prod Date: March 12, 2009

Amend Reason: RECOMPLETION

Completion Date: January 23, 2009

Recomplete Date: October 18, 2017

Drill Type: DIRECTIONAL HOLE

HORIZONTAL HOLE

Well Name: ALEXANDER 1-19H

Purchaser/Measurer: SCISSORTAIL

Location: SEMINOLE 19 10N 7E
SE NE NE NE
375 FNL 175 FEL of 1/4 SEC
Latitude: 35.329167 Longitude: -96.601047
Derrick Elevation: 1001 Ground Elevation: 985

First Sales Date: 03/01/2009

Operator: NEW DOMINION LLC 20585

1307 S BOULDER AVE STE 400
TULSA, OK 74119-3220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	ST & C	1131	500	500	SURFACE
PRODUCTION	7	26	LT & C	5028	1000	325	3296

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9621

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4600	CEMENT
4612	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2009	MISSISSIPPIAN			55		6518	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

Spacing Orders

Order No	Unit Size
568733	640

Perforated Intervals

From	To
4500	4546

Acid Volumes

36 BARRELS 15% HCL

Fracture Treatments

1,147 BARRELS SLICKWATER, 30,121 POUNDS 20/40 SAND
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Formation	Top
UNION VALLEY	3840
CROMWELL	3852
BASAL PENN	3953
MISSISSIPPIAN	4003
WOODFORD	4343
MISENER-HUNTON	4360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL THE OPERATOR SUBMITTED AN INTENT TO RECOMPLETE BUT IT COULD NOT BE APPROVED ON THE BASIS THE LOCATION EXCEPTION BEING USED DID NOT CORRECTLY SHOW THE EXACT LOCATION OF THE MISSISSIPPIAN TO THE OUTSIDE BOUNDARY OF THE UNIT. THE INTENT IS REJECTED. THE OPERATOR IS WARNED THAT THEY COMPLETED A ZONE WITHOUT AN ISSUED PERMIT. THE WELL OUTCOME WAS DRY SO GETTING LOCATION EXCEPTION FIXED IS NOT NECEARRY.

Bottom Holes

Sec: 19 TWP: 10N RGE: 7E County: SEMINOLE

NE SW NE NE

960 FNL 877 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5028 True Vertical Depth: 4646 End Pt. Location From Release, Unit or Property Line: 877

Lateral Holes

Sec: 19 TWP: 10N RGE: 7E County: SEMINOLE

SE NE SW SW

970 FSL 1157 FWL of 1/4 SEC

Depth of Deviation: 3450 Radius of Turn: 577 Direction: 226 Total Length: 4039

Measured Total Depth: 9621 True Vertical Depth: 4411 End Pt. Location From Release, Unit or Property Line: 970

Sec: 19 TWP: 10N RGE: 7E County: SEMINOLE

SW SW NE NW

1282 FNL 1645 FWL of 1/4 SEC

Depth of Deviation: 3450 Radius of Turn: 577 Direction: 259 Total Length: 2991

Measured Total Depth: 7799 True Vertical Depth: 4555 End Pt. Location From Release, Unit or Property Line: 1282

Sec: 19 TWP: 10N RGE: 7E County: SEMINOLE

SE SE SW SE

110 FSL 1503 FEL of 1/4 SEC

Depth of Deviation: 3450 Radius of Turn: 577 Direction: 195 Total Length: 4398

Measured Total Depth: 9245 True Vertical Depth: 4510 End Pt. Location From Release, Unit or Property Line: 110

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1138369

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

RECEIVED

DEC 07 2017

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	12/17/2008
DRLG FINISHED DATE	1/23/2009
DATE OF WELL COMPLETION	1/23/2009
1st PROD DATE	3/12/2009
RECOMP DATE	Oct. 18, 2017
Longitude (if known)	-96.601047

640 Acres

W

X

LOCATE WELL

COMPLETION TYPE

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION EXCEPTION	
ORDER NO.	564242
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

GRADING & CEMENT (Form 1002C must be attached)									
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT		
CONDUCTOR									
SURFACE	9-5/8"	36#	ST&C	1131'	500	500	Surface		
INTERMEDIATE									
PRODUCTION	7"	26#	LT&C	5028'	1000	325	3296		
LINER									
PLUG @	4612	TYPE	CIBP	PLUG @	4600	TYPE	Cement	TOTAL DEPTH	9621'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4612 TYPE CIBP PLUG @ 4600 TYPE Cement
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH	9621'
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian				
SPACING & SPACING ORDER NUMBER	640 Acre/ 568733				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry				
PERFORATED INTERVALS	4,500 to 4,546				
ACID/VOLUME	36 bbls/ 15% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	Yes				
	1147 bbls Slickwtr				
	30,121 lb 20/40 Sand				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

Scissortail
Mar-09

INITIAL TEST DATA

INITIAL TEST DATE	3/12/2009					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	N/A					
GAS-MCF/DAY	55					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	6518					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jerry Breaux

11/20/2017 918-587-6242

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE	PHONE NUMBER
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1307 S. Boulder, Suite 400

Tulsa

Ok 74119

jerry.breaux@newdominion.net

ADDRESS

CITY

STATE	ZIP
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EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Alexander WELL NO. #1-19H

NAMES OF FORMATIONS	TOP
Union Valley	3840'
Cromwell	3852'
Basal Peen	3953'
Mississippian	4003'
Woodford	4343'
Misener-Hunton	4360'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: ~~GCC July 2009 - Final Order Location Exception 564242 references Interim Spacing Order 556922 for Misener-Hunton, Final Order 568733 has been issued for Misener-Hunton, 1002A approved per instructions from Ron Dunkin 7-20-2009 spv.~~

OCC - This well the operator submitted a Intent to Recomplete but it could not be approved on the basis the Location Exception being used did not correctly show the exact location of the Mississippian to the outside boundary of the unit. The Intent is rejected. The operator is warned that they completed a zone without an issued permit.

640 Acres

11 11

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible]

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE <i>15 feet from the operator is warned that they completed a zone without an issued permit.</i>											
SEC	19	TWP	10N	RGE	07E	COUNTY				Seminole	
Spot Location						Feet From 1/4 Sec Lines		FNL	960'	FEL	877'
NE 1/4		SW 1/4		NE 1/4		NE 1/4					
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					
5028'				4646'		877'					

The well out comp was Dry so getting location Exception fixed
 BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) *is not necessary*

LATERAL #1									
SEC 19	TWP 10N	RGE 07E	COUNTY Seminole						
Spot Location		SE 1/4 NE 1/4		SW 1/4 SW 1/4		Feet From 1/4 Sec Lines		FSL 970'	FWL 1157'
Depth of Deviation		3450'		Radius of Turn 577'		Direction 226.17		Total Length 4039'	
Measured Total Depth		9621'		True Vertical Depth 4411'		BHL From Lease, Unit, or Property Line: 970'			

LATERAL #2												
SEC	19	TWP	10N	RGE	07E	COUNTY				Seminole		
Spot Location		SW		SW	1/4	NE	1/4	NW	1/4	Feet From 1/4 Sec Lines	FNL 1282'	FWL 1645'
Depth of Deviation		3450'		Radius of Turn		577'		Direction 259.19		Total Length 2991'		
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:				
7799'				4555'				1282'				

LATERAL #3											
SEC	19	TWP	10N	RGE	07E	COUNTY				Seminole	
Spot Location		SE		1/4	SW	1/4	SE	1/4	Feet From 1/4 Sec Lines	FSL 110'	FEL 1503'
Depth of Deviation		3450'		Radius of Turn		577'		Direction	195.96	Total Length	4398'
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			
9245'				4510'				110'			