Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35003207860003

OTC Prod. Unit No.:

Amended

Amend Reason: TEMPORARY ABANDONMENT

Drill Type: STRAIGHT HOLE

Well Name: NE CHEROKEE UNIT 85

Location: ALFALFA 24 27N 11W W2 E2 SE NE 660 FSL 2030 FWL of 1/4 SEC Latitude: 36.806113 Longitude: -98.32584 Derrick Elevation: 1180 Ground Elevation: 1169

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400 HOUSTON, TX 77002-3005 **Completion Report**

Drilling Finished Date: August 26, 1980

Spud Date: August 17, 1980

1st Prod Date:

Completion Date: October 21, 1980

Recomplete Date: February 16, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

Casing and Cement											
Туре		Si	ze We	eight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE		8 5	5/8	24 J-55		390		350		SURFACE	
PRODUCTION		5 1	/2 1	5.5	J-55	5246			300	4132	
Liner											
Туре	vpe Size Weight Grade		e	Length PSI S		SAX	(Top Depth		Bottom Depth		

Total Depth: 5247

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	5079	CIBP		

Initial Test Data

Test Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
	There are no Initial Data records to display.										
Completion and Test Data by Producing Formation											
Formation Name: RED FORK				Code: 404RDFK Class: TA							
	Spacing Orders				Perforated I	ntervals					
Orde	Order No Unit Size			F	rom	n To					
51	51652 UNIT			5	142	51	153				
	Acid Volumes		Fracture Treatments								
Therea	There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Top				Were open hole logs run? No							
RED FORK		5130 Date last log run:									
					Were unusual drilling circumstances encountered? No Explanation:						

Other Remarks

FILING 1002A TO SHOW CURRENT WELL STATUS AS SHUT-IN. SUBMITTING 1003A TO DISTRICT.

FOR COMMISSION USE ONLY

Status: Accepted

1138610