API NUMBER: 017 25137 A Horizontal Hole Oil & Gas	P OKLAHON	ORPORATION CONSERVATIO P.O. BOX 5200 MA CITY, OK 7 Rule 165:10-3-	Approval Date: Expiration Date:	12/08/2017 06/08/2018	
mend reason: REQUEST FOR EXCEPTION TO RULE 165 SURFACE CASING)	AMEN	ID PERMIT TO	DRILL		
WELL LOCATION: Sec: 05 Twp: 10N Rge: 6W	County: CANADI	ΔΝ			
SPOT LOCATION: NE NW NE NE FEI	ET FROM QUARTER: FROM NC	ORTH FROM E	AST		
Lease Name: HOOD 1006	23	2 9 IWH-5	74 Well will b	e 232 feet from near	est unit or lease boundary.
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 4054		OTC/OCC Number:	16896 0
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73	114-7800		KEVIN RAY BORNE 9600 SOUTH MANN	EMANN & JENNIFER NING ROAD	A. BORNEMANN
	114-7800		UNION CITY	OK	73090
Formation(s) (Permit Valid for Listed Format Name 1 WOODFORD 2 3 4 5	<b>Depth</b> 9905	6 7 8 9 10	Name	Dep	ŧħ
Spacing Orders: 243747	Location Exception Orc	ders:		Increased Density Orders:	
Pending CD Numbers: 201707256				Special Orders:	
Total Depth: 15350 Ground Elevation: 1295	Surface Ca	sing: 1500	Dep	th to base of Treatable Wat	er-Bearing FM: 260
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled:	No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Appro	ved Method for disposal of Dr	illing Fluids:	
Type of Pit System: CLOSED Closed System Means Steel	Pits				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-334 H. SEE MEMO			
Is depth to top of ground water greater than 10ft below base o Within 1 mile of municipal water well? N	f pit? N				
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					
Pit Location Formation: DUNCAN					

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

## HORIZONTAL HOLE 1

Sec	05	Twp	10N	Rge	6V	V	County	<i>,</i>	CANADIAN
Spot	Locatior	of En	d Poin	t: S	W	SE	SE	S	E
Feet	From:	SOL	JTH	1/4 Se	ctior	۱ Lin	e:	165	
Feet	From:	EAS	т	1/4 Se	ectior	n Lin	e:	400	
Depth of Deviation: 9320									
Radius of Turn: 712									
Direction: 177									
Total Length: 4912									
Measured Total Depth: 15350									
True Vertical Depth: 9920									
End Point Location from Lease,									
Unit, or Property Line: 165									

Notes:	
Category	Description
DEEP SURFACE CASING	1/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/20/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	11/20/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201707256	12/8/2017 - G60 - (I.O.) 5-10N-6W X243747 WDFD X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO BORNEMAN 2-5 WELL POE TO BHL NCT 165' FSL, NCT 165' FNL, NCT 330' FEL OR FWL NO OP. NAMED REC. 11/14/17 (MINMIER)

017 25137 HOOD 1006 #1WH-5

SPACING - 243747

Description

12/8/2017 - G60 - (640) 5-10N-6W EXT OTHERS EST WDFD, OTHER

