

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249610000

Completion Report

Spud Date: February 11, 2017

OTC Prod. Unit No.: 017222253

Drilling Finished Date: April 13, 2017

1st Prod Date: August 27, 2017

Completion Date: August 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEBBIE 32_29-12N-8W 1HX

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 12N 8W
SW SW SW SW
225 FSL 300 FWL of 1/4 SEC
Latitude: 35.564181 Longitude: -98.077709
Derrick Elevation: 1428 Ground Elevation: 1405

First Sales Date: 08/27/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	648171		647808	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1516		906	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	10412		573	8404
PRODUCTION	5 1/2	23	P-110EC	22579		3477	13027

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22579

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		22425	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2017	WOODFORD	40	53.9	1674	41850	2131	FLOWING	2815	20	2337

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
648350	MULTIUNIT
139652	640

Perforated Intervals	
From	To
12271	22414

Acid Volumes	
3929 BBLS HCL	

Fracture Treatments	
629205 BBLS TOTAL FLUID 18620229 LBS. OF TOTAL SAND	

Formation	Top
WOODFORD	11923

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
<p>Sec: 29 TWP: 12N RGE: 8W County: CANADIAN</p> <p>NE NW NW NW</p> <p>51 FNL 435 FWL of 1/4 SEC</p> <p>Depth of Deviation: 11551 Radius of Turn: 378 Direction: 360 Total Length: 10650</p> <p>Measured Total Depth: 22579 True Vertical Depth: 11628 End Pt. Location From Release, Unit or Property Line: 51</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1137440

2/1/18
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Multistuff:

Sec. 32: 50,05% 222253 I

Sec. 29: 49,95% 222253A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
648171	

Increased Density	
Order No	
647808	

*Multistuff FO:
680072
sep. allow: 647623*

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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SURFACE	13 3/8	54.5	J-55	1516		906	SURFACE
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Total Depth: 22579

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22425	CEMENT

2017:

Initial Test Data

January 31, 2018

9/8/17

319 WDFD

2815

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*EZ
EZ*