API NUMBER: 073 25921

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2018

Expiration Date: 08/08/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 20N Rge: 7W County: KINGFISHER

SPOT LOCATION: SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 234 265

Lease Name: PLATTER 2007 Well No: #1LMH-36 Well will be 234 feet from nearest unit or lease boundary.

 Operator
 CHAPARRAL ENERGY LLC
 Telephone:
 4054264451; 4054264
 OTC/OCC Number:
 16896
 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY. OK 73114-7800

LEROY W. FUKSA, TRUSTEE

17331 E. 5920 RD

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7000 6 2 7 3 8 4 9 5 10 Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201708528 Special Orders:

201708529

Total Depth: 12000 Ground Elevation: 1177 Surface Casing: 630 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33823

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 36 Twp 20N Rge 7W County GARFIELD

Spot Location of End Point: NE NW NW NW Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 6471 Radius of Turn: 382

Direction: 2

Total Length: 4928

Measured Total Depth: 12000

True Vertical Depth: 7100

End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/25/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201708528 1/29/2018 - G57 - (I.O.)(640)(HOR) 36-20N-7W

EXT 629115 MSSP

POE TO BHL NCT 660' FB

(COEXIST WITH SP. ORDER #56529 MSSSD S2 NW4, ORDER #56529/202422 MSSSD NE4,

ORDER #65632 MNNG N2 SW4, ORDER #65632/221053 MNNG SE4)

REC 1-9-2018 (P. PORTER)

**S/B (COEXIST WITH SP. ORDER #56529 MSSSD S2 & NW4, ORDER #56529/202422 MSSSD NE4, ORDER #65632 MNNG N2 & SW4, ORDER #65632/221053 MNNG SE4); CORRECTED BY ATTORNEY FOR OPERATOR & A COPY RECEIVED & REVIEWED BY OCC TECHNICAL STAFF

PENDING CD - 201708529 1/29/2018 - G57 - (I.O.) 36-20N-7W

X201708528 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC 1-9-2018 (P. PORTER)