PI NUMBER: 051 24263 aight Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		ON Approval	
	PI	ERMIT TO DRILL		
WELL LOCATION: Sec: 16 Twp: 3N Rge: 7W	County: GRADY			
	FEET FROM QUARTER: FROM	ORTH FROM WEST		
	SECTION LINES: 66	0 660		
Lease Name: LARRY JACKSON	Well No: 3-	16	Well will be 660 feet from	n nearest unit or lease boundary.
Operator SUNDOWN ENERGY LP Name:		Telephone: 2143686100	OTC/OCC Nu	nber: 21689 0
SUNDOWN ENERGY LP		LARRY	N AND JOAN E JACKSON	
16400 DALLAS PKWY STE 100	P O BOX 555		X 555	
DALLAS, TX 7	75248-2609	RUSH	SPRINGS OF	73082
1 FORTUNA 2 NOBLE-OLSON 3 4 5	1850 3163	6 7 8 9 10		
Spacing Orders: No Spacing	Location Exception Orders:		Increased Density C	Orders:
Pending CD Numbers:			Special Orders:	
Total Depth: 3500 Ground Elevation: 128	⁸ Surface Ca	sing: 1000	Depth to base of Treatat	le Water-Bearing FM: 950
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface	Water used to Drill: Yes
PIT 1 INFORMATION	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: ON SITE		A. Evaporation/dev	water and backfilling of reserve pit.	
Type of Mud System: WATER BASED				
Chlorides Max: 5000 Average: 3000	D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-33744			
Is depth to top of ground water greater than 10ft below base	e of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: 2				
Liner not required for Category: 2				
Pit Location is BED AQUIFER				
FIL LOCATION IS DED AQUITER				

Notes:

HYDRAULIC FRACTURING

Description

1/25/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

1/25/2018 - G60 - FORMATIONS UNSPACED; 160-ACRE LEASE (NW4)

