

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237560000

**Completion Report**

Spud Date: March 16, 2017

OTC Prod. Unit No.: 011-222666

Drilling Finished Date: June 27, 2017

1st Prod Date: November 13, 2017

Completion Date: October 24, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANGUS TRUST 8-33-4XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W  
SE NW NW NE  
335 FNL 2040 FEL of 1/4 SEC  
Derrick Elevation: 1675 Ground Elevation: 1645

First Sales Date: 11/13/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662276		661634	
	Commingled			661214	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1456		861	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10105		1008	3500
PRODUCTION	5 1/2	23	P-110	22583		4543	10698

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22595**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2017	MISSISSIPPI SOLID	231	54.8	2042	8840	1719	FLOWING	5100	18/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
579753	640
579708	640
662370	MULTIUNIT

Perforated Intervals	
From	To
12453	22397

Acid Volumes	
226 BBLs OF 15% HCL ACID	

Fracture Treatments	
384,950 BBLs OF FLUID AND 19,315,296 LBS OF SAND	

Formation	Top
MISSISSIPPI SOLID	12081

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

<b>Lateral Holes</b>
Sec: 4 TWP: 14N RGE: 12W County: BLAINE  SW SW SW SE  78 FSL 2448 FEL of 1/4 SEC  Depth of Deviation: 11888 Radius of Turn: 473 Direction: 180 Total Length: 10142  Measured Total Depth: 22595 True Vertical Depth: 12462 End Pt. Location From Release, Unit or Property Line: 78

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138096