

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049241290002

**Completion Report**

Spud Date: June 17, 1998

OTC Prod. Unit No.: 049-103386

Drilling Finished Date: July 04, 1998

**Amended**

1st Prod Date: August 11, 1998

Amend Reason: PLUGGED AND ABANDONED

Completion Date: August 10, 1998

Recomplete Date: November 17, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: ROLLER 3

Purchaser/Measurer:

Location: GARVIN 36 4N 3W  
NE SE NW NW  
1740 FSL 1220 FWL of 1/4 SEC  
Derrick Elevation: 1102 Ground Elevation: 1089

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36		328		225	SURFACE
PRODUCTION	5.5 / 15.5	17	J-55	7610		260	6450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7611**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

**Formation****Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION

**FOR COMMISSION USE ONLY**

1138374

Status: Accepted

API NO. 049-24129  
OTC PROD. UNIT NO. 049-103386

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

DEC 11 2017

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

Plugged & Abandoned

COMPLETION REPORT

TYPE OF DRILLING OPERATION

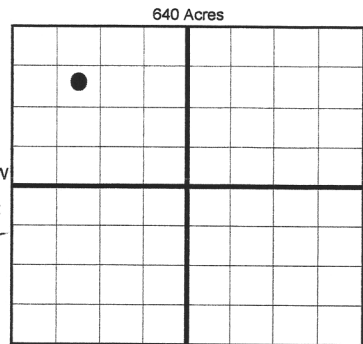
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	36	TWP	4N	RGE	3W
LEASE NAME	Roller			WELL NO.	3		
NE 1/4 SE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC		1740	FWL OF 1/4 SEC	1220		
ELEVATION N Derrick	1102'	Ground	1089'	Latitude (if known)			
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

SPUD DATE 6/17/98  
DRLG FINISHED DATE 7/4/98  
DATE OF WELL COMPLETION 8/10/98  
1st PROD DATE 8/11/98  
RECOMP DATE 11-17-2017

Longitude (if known)



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36#		328		225	Surface
INTERMEDIATE							
PRODUCTION	5.5, 15.5	17#	J-55	7,610		260	6450
LINER							
						TOTAL DEPTH	7611'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION							
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	P+A						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	Plugged & Abandoned	11/17/2017				
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner  
NAME (PRINT OR TYPE): Debbie Waggoner  
DATE: 12/6/2017  
PHONE NUMBER: 405-319-3243  
ADDRESS: 210 Park Avenue, Suite 2350  
CITY: Oklahoma City  
STATE: Ok  
ZIP: 73102  
EMAIL ADDRESS: debbie\_waggoner@xtoenergy.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?                  \_\_\_ yes    X no  
Date Last log was run \_\_\_\_\_  
Was CO<sub>2</sub> encountered?                  \_\_\_ yes    X no     at what depths? \_\_\_\_\_  
Was H<sub>2</sub>S encountered?                  \_\_\_ yes    X no     at what depths? \_\_\_\_\_  
Were unusual drilling circumstances encountered?                  \_\_\_ yes    X no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: Irregular Section

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	Direction	Total Length	
Depth of Deviation		Radius of Turn	BHL From Lease, Unit, or Property Line:			
Measured Total Depth		True Vertical Depth				