

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250020000

Completion Report

Spud Date: April 29, 2017

OTC Prod. Unit No.: 017-219286-0-0000

Drilling Finished Date: May 26, 2017

1st Prod Date: September 02, 2017

Completion Date: August 31, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JACKSON 1406 3H-6X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 7 14N 6W
SE SW SE SW
280 FSL 1840 FWL of 1/4 SEC
Latitude: 35.697447 Longitude: -97.881282
Derrick Elevation: 1262 Ground Elevation: 1239

First Sales Date: 9/2/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664782		663286	
	Commingled			663463	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	510		325	SURF
PRODUCTION	7	29#	P-110	8650		590	92

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	11217	0	635	7995	19212

Total Depth: 19212

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2017	MISSISSIPPIAN	1407	40	1132	805	705	FLOWING	1000	64	134

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
665462	MULTIUNIT
621637	640

Perforated Intervals	
From	To
8775	19054

Acid Volumes	
957 BBLS 15% HCL	

Fracture Treatments	
TOTAL FLUID = 500,508 BBLS TOTAL PROPPANT = 22,072,165 LBS.	

Formation	Top
MISSISSIPPIAN	8406

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 6 TWP: 14N RGE: 6W County: CANADIAN NE NE NW NW 97 FNL 1198 FWL of 1/4 SEC Depth of Deviation: 8080 Radius of Turn: 534 Direction: 360 Total Length: 10279 Measured Total Depth: 19212 True Vertical Depth: 8234 End Pt. Location From Release, Unit or Property Line: 97

FOR COMMISSION USE ONLY	
Status: Accepted	1137834